

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 464

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T30N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☐ GAS WELL ☒ OTHER

88 AUG 24 PM 12:59

2. NAME OF OPERATOR

Robert L. Bayless

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1190' FSL & 790' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, ST, GR, etc.)

6992' GL 7004' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Set casing: cement

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DAILY REPORTS 8/11/88 thru 8/22/88.

18. I hereby certify that the foregoing is true and correct

SIGNED

Price M. Bayless

TITLE

Engineer

DATE 8/23/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

AUG 25 1988

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

NM000

*See Instructions on Reverse Side

BY KV

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 464 #6
Section 32, T30N, R3W
1190' FSL & 790' FWL
Rio Arriba County, New Mexico

DAILY REPORT

8/09/88 Spud well at 11:30 PM on 8/8/88. Drilled 105 ft.
8/10/88 Drilling ahead at 388'. Set surface at 102' with 75 sacks
Class B cement with 3% CaCl₂. Circulate 2 bbls. good cement
to surface. Plug down at 11:45 AM 8/9/88.
8/11/88 Drilling ahead at 1368'.
8/12/88 Drilling ahead at 1780'.
8/13/88 Drilling ahead at 2111'.
8/14/88 Drilling ahead at 2440'. Pull out to collars. Pick up 4 more
4 1/2" collars. Tight at 1600 ft. on trip out. Had 90 ft.
fill.
8/15/88 Drilling ahead at 2661'. Hole tight from 1200 ft. to 1600 ft.
8/16/88 Drilling ahead at 3061'. Rig repair--mud lines.
8/17/88 Drilling ahead at 3379'.
8/18/88 Drilling ahead at 3489'.
8/19/88 Drilling ahead at 3648'.
8/20/88 Drilling ahead at 3810'.
8/21/88 Drilling ahead at 4025'.
8/22/88 Reached TD of 4025' at 6:00 AM 8/21/88. Logged with Welex.
Ran DILL, DSN, SDL, GR. Lay down drillpipe. Ran 4 1/2"
10.5#/ft casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	10.00	0- 10
94 jts. 4 1/2" 10.5#/ft J-55 new casing	3946.02	
(less 8' cutoff)	<8.00>	10-3948
1 differential fill float collar	1.85	3948-3950
1 jt. 4 1/2" 10.5#/ft J-55 new casing	41.97	3950-3991
1 cement filled guide shoe	.67	3991-3992
	3992.51	

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DAILY REPORT

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8/22/88 (Continued)

Land casing at 3992 ft. RKB (will cut off 8 ft.). Rig up Halliburton to cement. Cement 4 1/2" with 250 sx Class B with 2% econolite and 1/4# flocele/sx. Tail with 105 sx 50-50 pozmix with 2% gel and 10% salt and 1/4# flocele/sx. Start cementing at 3:30 AM. Plug down at 4:45 AM. Circulate approximately 2 bbls. cement. Pressure up to 2200 psi at 55 bbls. away of 63.4 calculated displacement. Could not displace further. Good returns throughout. Rig down Halliburton. Rig down drilling rig. Release drilling rig at 11:00 AM 8/22/88. Wait on completion.