

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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	GAS
OPERATOR	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
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Form C-104
Revised 10-01-78
Format 08-01-83
Page 1
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Robert L. Bayless

Address
P.O. Box 168, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 464	Well No. 6	Pool Name, including Formation East Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee Indian	Lease No. Lic.Cont. 464
Location Unit Letter <u>M</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>790'</u> Feet From The <u>West</u>				
Line of Section <u>32</u> Township <u>30N</u> Range <u>3W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Robert L. Bayless	P.O. Box 168, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	yes 9/26/88

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


Kevin H. McCord (Signature)
Petroleum Engineer
(Title)
9/30/88
(Date)

OIL CONSERVATION DIVISION
OCT 07 1988
APPROVED _____, 19____
BY Barry J. Chang
TITLE SUPERVISION DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completion - (X)

Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X	X					

Date Spudded 8/8/88	Date Compl. Ready to Prod. 9/15/88	Total Depth 4025' KB	P.B.T.D. 3948' KB
Elevations (DF, RKB, RT, GR, etc.), 6992' GL 7000' RKB	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 3641' KB	Tubing Depth 3888' KB
Perforations 3641' - 3912'			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	102' KB	75 sx Class B (89 ft ³)
6 1/4"	4 1/2"	3992' KB	250 sx Class B (515 ft ³)
	2 3/8"	3888' KB	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 3802	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1070 psig	Casing Pressure (Shut-in) 1070 psig	Choke Size 3/4"