

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	San Juan 30-6 Unit
3. ADDRESS OF OPERATOR	San Juan 30-6 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
1850'N, 910'E	427
14. PERMIT NO.	10. FIELD AND POOL, OR WILDCAT
15. ELEVATIONS (Show whether OF, RT, OR, etc.)	Undes Fruitland Coal
6230'GL	11. SEC., T., S., M., OR S.E. AND SURVEY OR AREA
	Sec. 35, T-30-N, R-07-W
	N. M. P. M.
	12. COUNTY OR PARISH 13. STATE
	Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACUTURE TREAT	☐	FRACUTURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) Running Casing	☐
(Other)	☐	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-22-88 TD 3580'. Ran 85 jts. 7", 20.0#, K-55 intermediate casing, 3567' set @ 3580'. Cemented with 525 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (1013 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. TC by TS @ 600'.

07-26-88 TD 3708'. Ran 4 jts. 5 1/2", 23.0#, P-110 casing liner, 174' set @ 3708'. Float shoe set @ 3708'. Top of liner hanger @ 3536'. Did not cement.

RECEIVED
OCT 06 1988
OIL CON. DIV.
DIST. 6

18. I hereby certify that the foregoing is true and correct

SIGNED Regulatory Affairs TITLE Regulatory Affairs DATE 09-28-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR El Paso Natural Gas Company							
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850'N, 910'E At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 7-17-88							
16. DATE T.D. REACHED 07-26-88							
17. DATE COMPL. (Ready to prod.) 07-27-88							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6850'							
19. ELEV. CASINGHEAD 6850'							
20. TOTAL DEPTH, MD & TVD 3708'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY* 1		23. INTERVALS DRILLED BY	
						ROTARY TOOLS yes	
						CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3581-3706' (Fruitland)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN --						27. WAS WELL CORRED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36.0#		229'		12 1/4"	
7"		20.0#		3580'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		3708'		3536'		did not	
						cmt	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		3701'					
31. PERFORATION RECORD (Interval, size and number) 3581-3621', 3624-3664', 3666-3706' (predrilled liner)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing- capable of comm HC; to be sold when connected				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BSL.	
SI 753		SI 1306					
						GAS—MCF.	
						WATER—BSL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS temp. survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE <i>[Signature]</i>			
				DATE 9-28-88			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2570'	2936'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2570 2936 3425	
Kirtland	2936'	3425'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3425'	3708'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			