

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 458	
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT ACCESSION NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 2240' FNL & 1410' FWL		8. FARM OR LEASE NAME Jicarilla 458	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7074' GL 7086' RKB		10. FIELD AND POOL, OR WILDCAT Under East Blanco P.C.	
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 7, T30N, R3W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Cement casing</u>	<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DAILY REPORTS 9/20/88 thru 9/28/88.

RECEIVED
ELM HALL ROOM
88 SEP 30 PM 1:29
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 9/29/88
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

ACCEPTED FOR RECORD

OCT 05 1988

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 458 #8
Section 7, T30N, R3W
2240' FNL & 1410' FWL
Rio Arriba County, New Mexico

DAILY REPORT

09/16/88 Spud well at 7:00 PM on 9/15/88. Drilled 150 ft. of 9 7/8" surface hole. Circulate and condition hole to run surface casing.

09/17/88 Drilling ahead at 460'. Ran 3 jts. of 7 5/8" 26.4#/ft 595 LTC used casing (128.87') and landed at 138' RKB. Rigged up Halliburton. Cemented surface casing with 75 sacks (89 ft³) of Class B cement w/3% CaCl₂. Good circulation throughout job. Circulated cement to surface. Plug down at 12:00 noon 9/16/88. Wait on cement 12 hours.

09/18/88 Drilling ahead at 1040'.

09/19/88 Drilling ahead at 1400'.

09/20/88 Drilling ahead at 1750'.

09/21/88 Drilling ahead at 2225'.

09/22/88 Drilling ahead at 2380'.

09/23/88 Drilling ahead at 2885'.

09/24/88 Drilling ahead at 3250'.

09/25/88 Drilling ahead at 3470'.

09/26/88 Drilling ahead at 3820'.

09/27/88 TD well at 4075' at 4:00 AM on 9/27/88. Trip out of hole for logs.

09/28/88 Finish trip out of hole for logs. Logged with Welex. Ran IEL, CDL, CNL from loggers TD of 4073'. Lay down drillpipe and collars. Run 96 jts. of 4 1/2" casing as follows:

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FOT. 3

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	9.00	0- 9
95 jts. 4 1/2" 10.5#/ft J-55 new casing (Domestic-Newport)	3978.88	9-3988
1 differential fill float collar	1.70	3988-3990
1 jt. 4 1/2" 10.5#/ft casing	42.05	3990-4032
1 guide shoe	.85	4032-4033
	4032.48	

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Jicarilla 458 #8

DAILY REPORT

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09/28/88 (Continued)

Centralizers: 4012, 3822, 3781, 3738, 3697, and 3654. Rigged up Halliburton. Cemented longstring with 300 sx (618 ft³) of Class B cement containing 2% econolite and 1/4# flocele/sx; tailed with 135 sx (170 ft³) of 50/50 pozmix with 2% gel, 10% salt, and 1/4# flocele/sx. Good circulation throughout job. Circulated cement to surface. Bumped plug to 2000 psi--held OK. Plug down at 11:30 PM on 9/27/88. Release rig. Wait on completion.

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DIST. 3