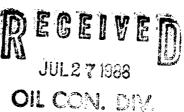
Form 3160-3

SUBMIT IN TRIPLICATE

Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)		ED STATES		reverse si		Expires August	31, 1985	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	DEPARTMENT	OF THE I	NTERIOR		ſ	5. LEASE DESIGNATION	AND SERIAL NO.	
	BUREAU OF	LAND MANAG	EMENT			SF-080538		
APPLICATION	Y FOR PERMIT T	O DRILL, D	EEPEN, O	R PLUG B	ACK	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
la. TYPE OF WORK		DEEPEN [	- ·	PLUG BAC	ĸ 🗆 📗	7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL		DEEPER		TEOG BAC	L	San Juan 30.	-5 Unit	
OIL G	AS OTHER		SINGLE ZONE	MULTIPI Zone	LE	8. FARM OR LEASE NAI		
2. NAME OF OPERATOR	<u> </u>						~	
Northwest Pin	eline Corporati	on				9. WELL NO.		
3. ADDRESS OF OPERATOR						#109		
3539 East 30t	h - Farmington,	NM 87401				10. FIELD AND POOL, C		
4. LOCATION OF WELL (R At surface		Blanco Mesa Verde						
1740'	FSL & 1650' FWL	NE/4 SW/4	ļ			11. SEC., T., R., M., OR I AND SURVEY OR AS	BLK. Bea	
At proposed prod. zon	ie				`	A	ON DEN	
Same							ON, R5W	
	AND DIRECTION FROM NEAR		r office*			12. COUNTY OR PARISH	1	
Approximately	/ 25 miles to Go	<u>bernador</u>				Rio Arriba	New Mexico	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE ! (Also to nearest drl	T Line, ft.	16. NO. OF ACRES IN LEASE  N/A 1886.3			17. NO. OF ACRES ASSIGNED TO THIS WELL 320			
19 DISTANCE PROM PROT	COSED LOCATION* RILLING, COMPLETED,	30001+	19. PROPOSED D 6130 ONS AUTHORIZ		1	tary		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	JBJECT TO COMP				22. APPROX. DATE WO	ORK WILL START	
6702' GR	•	GENERAL REQUI			This anti-	7-1-88		
23.	P	ROPOSED CASI	IG AND CEME	TING PROGRA	Pocedura	il review pursuant to	43 CFR 3185.3	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SET			al puggyant for Ade and		
12-1/4"	9-5/8"	36#		200'		125 cu.ft.		
8-3/4" 7"		20#	3	3930'		cu.ft.		
6-1/4"	4-1/2"	10.5#	6	130'	420	cu.ft.		
0 17 1	1, -		ļ					
The $W/2$ of S	ection 14 is dec	licated to	the Mesa V	erde.				
Application	includes ROW for	r undergrou	nd pipelin	e and cath	nodic c	able as per		
attached sur								
						**3		



IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back rise day on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Senior Engineer Mike Turnbaugh PERMIT NO. CONDITIONS OF APPROVAL, IF ANY: NIMOCC MJT/ch-1 \*See Instructions On Reverse Side

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		VII DIRIGHT II	<del></del>	he outer boundaries of	the Section.							
Operator	. D. 1		Lua		it 30_	5	Well No. 109					
Northwest Pipeline Corpor			ration   San Juan Unit 30-			<u></u>	1					
K	14	30 N	orth	5 West		io Arriba						
Actual Factage Loc	l				<u> </u>		· · · · · · · · · · · · · · · · · · ·					
1740	feet from the	South	ine and	.65n tea	it from the	West	line					
Ground Level Elev.			Pool			Dedi	cated Acreage;					
6702	MesaV	erde		Blanco			320 Acres					
1. Outline the	e acrenge dedicat	ed to the subj	ect well b	y colored pencil o	r hachure	marks on the pla	at below.					
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes;" type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.												
}						CEF	RTIFICATION					
<u>.</u>		į		1		tained herein is	that the information con- true and complete to the riedge and belief.					
				1		mile Ju	nlrugh					
				<u>-</u>		Mike Turi						
						Senior E	t Pineline Corp.					
		071011-14				5-23-88						
1650		CTION 14				E MARCHAN	MRIA we will location  In we pikely your field  Where mode by me or  vision and that he same  rect to the last of my					
	1740'					Date Surveyed  May 19.  Hegistered Protes and/or Land Surve  Edgar	L. Resentoone					
0 320 000	0 1370 1660 1980	2310 2640	2000	1500 1000	1222		5979 Risenhoover, LS					

