

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 522
2. NAME OF OPERATOR Mallon Oil Company	4. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR 1099 18th St., Suite 2750, Denver, CO 80202	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 790' FNL & 1850' FWL	8. FARM OR LEASE NAME Jicarilla 522
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DP, ST, CR, etc.) 7515' GL 7527' RKB	10. FIELD AND POOL, OR WILDCAT Undesignated P.C.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T30N, R2W
	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

RELL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) Spud & surface casing

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DAILY REPORTS 10/1/88 thru 10/3/88.

RECEIVED  
BLM MAIL ROOM  
88 OCT -4 AM 11:14  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 10/3/88

Kevin H. McCord

Agent for Mallon Oil Co

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 08 1988

NMOCC

\*See Instructions on Reverse Side

FARMINGTON, NEW MEXICO

BY

MALLON OIL COMPANY

JICARILLA 522 #1  
Section 33, T30N, R2W  
790' FNL & 1850' FWL  
Rio Arriba County, New Mexico

DAILY REPORT

- 10/01/88 Spud well at 4:30 PM on 9/30/88. Drilled 140' of 12 1/4" surface hole. Ran 3 jts. (117.10 ft.) of 8 5/8" 24.0#/ft J-55 new casing (Maverick) and landed at 130 ft. RKB. Rigged up Cementers, Inc. Cemented surface with 190 sx (224 ft<sup>3</sup>) of Class B cement with 2% CaCl<sub>2</sub>. Good circulation throughout job. Circulated cement to the surface. Plug down at 9:15 PM on 9/30/88. Wait on cement 10 hours.
- 10/02/88 Drilling ahead to 1463'. Lost 100 bbls. of mud at 1450'. Pull 5 stands. Mix 150 bbl. pill of 12% LCM. Regained circulation. Trip to bottom. Drill 13 ft. Lost circulation (100 bbls.). Pulled 7 stands of pipe. Mix 350 bbl. pill of 15% LCM. Lost 75 bbls. of fluid, then regained circulation. Lost circulation again, but hole would stay full. Build volume in pits. Mix 200 bbls. of 25% LCM. Pumped away 50 bbls. of fluid. Regained full circulation. Trip in hole to 1 joint off bottom. Full returns. Wash kelly down. Lost returns on bottom. Pump away 175 bbls. No returns. Pull 4 stands. Build volume. Mix 30% LCM for system. Pump 175 bbls. away at 1/2 pump output. No returns. Pull 3 more stands. Regain full returns after pumping 125 bbls. Circulate and build volume. Total mud lost 800 bbls.
- 10/03/88 Drilling ahead at 2060'. Trip to bottom. Started drilling. Full returns.