

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use 'APPLICATION FOR PERMIT-' for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 522

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat DC

11. SEC. T., S., W., OR BLE. AND
SURVEY OR AREA

Sec. 33, T30N, R2W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1. WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS OF OPERATOR

1099 18th St., Suite 2750, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)

At surface 790' FNL & 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7515' GL 7527' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Well was plugged and abandoned as follows: (per telecon with Steve Mason 4:15 pm 10/6)

Plug #1 - 190 sacks (224 ft³) Class B cement from 3864' to 3422'
(Covers 50 ft. below Pictured Cliffs formation at 3814' to
50 ft. above Ojo Alamo formation at 3472')

Plug #2 - 75 sacks (88 ft³) Class B cement from 180' to surface
(Covers 50 ft. below 8 5/8" casing shoe at 130' to surface)

Dry hole marker was installed. Location and reserve pit will be reclaimed when
dry as per surface management agency's requirements.

RECEIVED
NOV 07 1988

OIL CON. DIV.
DIST. 9

Approved as to plugging of the well.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
MAIL ROOM
88 OCT 12 AM 11:19
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

APPROVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

Agent for Mallon Oil Co.

DATE 10/11/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCG

*See Instructions on Reverse Side

NOV 03 1988

DATE

JAMES E. EDWARDS
AREA MANAGER
FARMINGTON RESOURCE AREA