

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVS. ☐
2. NAME OF OPERATOR El Paso Natural Gas Company						
3. ADDRESS OF OPERATOR P.O. Box 4289 Farmington, NM 87499						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1670' N, 845' E At top prod. interval reported below At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUDDED 8-30-88		16. DATE T.D. REACHED 3116'		17. DATE COMPL. (Ready to prod.) 10-24-88		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6304' GL
19. ELEV. CASINGHEAD 6304'		20. TOTAL DEPTH, MD & TVD 3116'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY Rotary Tools		Cable Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2994' - 3114' (Fruitland Coal)		
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None				
27. WAS WELL CORDED No		28. CASING RECORD (Report all strings set in well)				
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE
9 5/8"		36#		232'		12 1/2"
7"		20#		2970'		8 3/4"
29. LINER RECORD		SIZE		TOP (MD)		BOTTOM (MD)
5 1/2"		2903'		3116'		Did not cement
30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)
2 7/8"		3111'				
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
2994'-3033', 3036'-3075', 3078'-3114'. (Predrilled Liner)		DEPTH INTERVAL (MD)				
		AMOUNT AND KIND OF MATERIAL USED				
33.* PRODUCTION		DATE FIRST PRODUCTION				
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)				
Flowing-capable of comm. HC; to be sold when connected.						
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD
SI-1504		SI-1523		CALCULATED 24-HOUR RATE		
FLOW, TUBING PRESS.		CASING PRESSURE		OIL—BBL.		GAS—MCF.
SI-1504		SI-1523				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				
To be sold.		JAN 03 1989				
35. LIST OF ATTACHMENTS		FARMINGTON RESOURCE AREA				
None						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records		SIGNED [Signature] TITLE Regulatory Affairs DATE 12-14-88				

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2295'	2458'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2295' 2458' 2850'	
Kirtland	2458'	2850'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2850'	3116'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			