Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS 23456					NMSF080714		
Do not use this form for proposals to drill or to recenter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRII	erse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM78420B					
Type of Well Oil Well	CAL CARRE	8. Well Name and No. SJ 30-6 437					
2. Name of Operator BURLINGTON RESOURCES O&G CO LP Contact: PEGGY CO E-Mail: pcole(i			ž',		9. API Well No. 30-039-24275-00-S1		
3a. Address 3b. PO BOX 4289 Ph			(include area code		10. Field and Pool, or Exploratory		
FARMINGTON, NM 87499 Fx: 505.326 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 11 T30N R6W SENE 167 36.82974 N Lat, 107.42552 W			RIO ARRIBA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent □ Acidize		☐ Deepen ☐ Produ		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		☐ Fracture Treat ☐ Reclar		ation	☐ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon		□ Tempor	arily Abandon	Workover Operations	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water		□ Water I	Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9-5-02 MIRU. TOOH w/120 3/4" rods & pump. PT 2 3/8" tbg to 500 psi, failed. ND WH. NU BOP. TOOH w/98 jts 2 3/8" tbg. SDON. 9-6-02 TIH, blow well & CO to PBTD @ 3117'. TOOH. TIH w/99 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 3111'. (SN @ 3090'). SDON. 9-7-02 ND BOP. NU WH. TIH w/120 3/4" rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. RD. Rig released.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #14207 verified by the BLM Well Information System For BURLINGTON RESOURCES OBG CO LP, sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 09/27/2002 (02MXH0709SE) Name (Printed/Typed) PEGGY COLE Title REGULATORY ADMINISTRATOR							
Name (Printed/Typed) PEGGY COLE			Title REGU	ILA I ORY AD	MINISTRATOR		
Signature (Electronic Submission) Date 09/12/2002							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			MATTHEW HALBERT TitlePETROLEUM ENGINEER Date 09/3		Date 09/27/2002		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant to conduct the applicant the applica	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe as to any matter wi	rson knowingly ar thin its jurisdiction	nd willfully to m n.	ake to any department or	agency of the United	