

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-080711																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME _____																															
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																															
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1470'N, 1180'E At top prod. interval reported below _____ At total depth _____		9. WELL NO. 458																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																															
15. DATE SPUDDED 9-12-88		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T-30-N, R-6-W NMPM																															
16. DATE T.D. REACHED 10-20-88		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPL. (Ready to prod.) 10-21-88		13. STATE NM																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6370'GL		19. ELEV. CASINGHEAD 6370'GL																															
20. TOTAL DEPTH, MD & TVD 3265'		21. PLUG, BACK T.D., MD & TVD _____																															
22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS RILLED BY _____																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3142-3263' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE no																															
26. TYPE ELECTRIC AND OTHER LOGS RUN ---		27. WAS WELL CORRED no																															
28. CASING RECORD (Report all strings set in well)																																	
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>36.0#</td><td>222'</td><td>12 1/4"</td><td>160 cu.ft.</td><td></td></tr><tr><td>7"</td><td>20.0#</td><td>3135'</td><td>8 3/4"</td><td>1035 cu.ft.</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	36.0#	222'	12 1/4"	160 cu.ft.		7"	20.0#	3135'	8 3/4"	1035 cu.ft.													
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31. PERFORATION RECORD (Interval, size and number) 3142-3263' (predrilled liner)																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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33.* PRODUCTION																																	
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm HC; to be sold when connected																																	
WELL STATUS (Producing or shut-in)																																	
DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N FOR TEST PERIOD _____																																	
OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____																																	
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____																																	
OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____																																	
SI 403 SI 1510																																	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold																																	
TEST WITNESSED BY _____																																	
35. LIST OF ATTACHMENTS temp survey																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>[Signature]</u> Regulatory Affairs DATE 12-3-88																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2283'	2780'	ss. White cr-grn s.			
Kirtland	2780'	2970'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2970'	3266'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2283' 2780' 2970'	