Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					5. LEASE DESIGNATION AND SERIAL MC.	
					SF-080712 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
	N FOR PERMIT	O DRILL, DE	EPEN, OR PLUG E	BACK	- INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK	LL X	DEEPEN	PLUG BA	CK 🗍	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		JULE: 111	E**		San Juan 30-6 Unit	
OIL GA	ELL X OTREE		SINGLE X MULTIF	PER -	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	MERIDIA	PN OIL I	Nc.		San Juan 30-6 Unit	
El Paso Natural Gas Company					9. Wall NO.	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499					459	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL OR WILDCAT Undes.Fruitland Coa	
At sur 490'S, 1_38'W					11. SEC., T., R., M., OR BLK.	
At proposed prod. zone					Sec. 20-T-30-N,R-06-NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE					12. COUNTY OR PARISH 13. STATE	
15 miles	to Gobernado	r, NM			Rio Arrica NM	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACES				17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00		
PROPERTY OR LEASE L (Also to nearest drig		188'	440		160.00	
 DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI 	RILLING, COMPLETED,	300	9 PROPOSED DEPTH 3160	20. KOTA	Rotary	
21. ELEVATIONS (Show whe 6237 GL	ther DF, RT, GR, etc.)	SHE GOVERNMENT	A NO LUINE PIZED ARE		22. APPROX. DATE WORK WILL START*	
		<u> </u>	Jahoran Haller - Waller			
23.	F	ROPOSED CASING	AND CEMENTING PROGRA	and ap	i vertigen i jaron 1964 och det	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT A COST	
12 1/4	9 5/8	32.3#	200		f.circulated	
8 3/4"	7.	20.0#	2934'		cf circ. surface	
6 1/4"	1/4" 5 1/2"liner 23.0# 3160'		do not cement			
A 3000 ps	i WP and 600) psi test ill be used	l be completed, double gate pro for blow out p	evente oreven	er equipped with ation on this well.	
The SW/4	of Section 2) is dedica	ated to this we]		SEP 0 6 1988	
					THE COST ON	
	PROPERTY PROPERTY . If		on nive book wine date on ne		DIL CON. DIV	
reventer program, If any	irill or deepen directions	proposal is to deepen lly, give pertinent di	or plug back, give data on prata on subsurface locations an	d measure	uctive some and proposed new productive d and true vertical depths. Give blowou	
SIC VBD	x Dragh	TITLE	Regulatory	y Affa	irs DATE 08-29-88	
(This space for Feder	al or State office use)					
DEBALLE NO		APPROVAL DATE			A DODOW MED	
PERMIT NO.			AFFBUYAL UALE		AF ALLT STATE	
APPROVED BY		TITLE			AS AMILYDED	
CONDITIONS OF APPROVA	AL, IF ANY :				C 550 10 1 / / / / / / /	

*See Instructions On Reverse Side

UPU BICKIED OIF COUSEMANTION CCMM12210M

WELL LOCATION AND ALREAGE DEDICATION PLAT

Form C-103 Supers-iles C-131 Ellocuse 14-44

All distances much be from the outer boundaries of the Section. COM MERIDIAN CIL ING EL PASO NATURAL SAN JUAN 30-6 UNIT(SF-080712 459 Unit Letter Section County Township 30 NORTH 6 WEST RIO ARRIBA Actual Footage Location of Wells 1490 feet free the WEST Not loss the Ground Level Cler. Producing Formettes 6237 Fruitland Coal Undesignated 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? unitization If answer is "yes;" type of coasolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commissice. CERTIFICATION Drilling Clerk El Paso Natural Gas Co. SECTION C. EDWAR EPNG SAN GLAN 30-6 UNITY 459 1188 MAY 26, 1988 Registered Professional England nd/or Lond Surveyor NEALE C. 6857 1000 2310 2000

