Form 3160-3 (November 1983)

HALLTED CTATEC

SUBMIT IN TRIPLICATES (Other instructions on

Form approved. Budget Bureau No. 1004-0136

| | | ED SIAIES | TRIAR | | Expires August 31, 1985 |
|--|---|--|---|--|--|
| | DEPARTMENT | _ | REPERV | en [| 5. LEASE DESIGNATION AND SERIAL NO. |
| | | LAND MANAGEN | | 200 | NM-012694 |
| APPLICATION | N FOR PERMIT T | O DRILL, DE | PEN OR PLUG' | BACK | 6. IF INDIAN, ALLOTTED OR TRIBS NAMI |
| TIPE OF WORK | | | THIT - Z AH | 10: 30 | 7. UNIT AGREEMENT NAME |
| TIPE OF WELL | ILL 石 | DEEPEN 🗆 | FARMINGTON RESOUR | (CKA5) | San Juan 30-6 Unit |
| | AS TO OTHER | | a Madamina TON Deut | AFAA - | 8. FARM OR LEASE NAME |
| NELL W | | Oil Inc. | ZONE ZE TOTAL | AF XICO | San Juan 30-6 Unit |
| El Paso 1 | | | | - | 9. WELL NO. |
| DDRESS OF OPERATOR | 465 | | | | |
| PO Box 42 | 10. FIBLD AND POOL, OR WILDCAT | | | | |
| OCATION OF WELL (B | - | Undes.Fruitland Co | | | |
| 1940 N, | -325 E | | | - | 11. SEC., T., R., M., OR BLE. |
| at proposed prod. sos | | Sec.15, T-30-N, R-7 | | | |
| | | | · | | NMPM J |
| | AND DIRECTION FROM NEAR | | FICB* | | 12. COUNTY OR PARISH 13. STATE |
| 8 MILES I | From Navajo Da | | · Va. 42 · 44 · 44 · 44 · 44 · 44 · 44 · 44 | | Rio Arriba NM |
| LOCATION TO NEAREST PROPERTY OR LEARS L | | | Unit 490 | TO TH | ACESS ASSIGNED |
| (Also to nearest drig | g. unit line, if any) | | PROPOSED DEPTH | _ | |
| DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON THE | RILLING. COMPLETEDO | le l' | 3118 | 20. RUTAE | ros cable tools Rotary |
| | pther DF, RT, GR, etc.) | | | | 22. APPROX. DATE WORK WILL STAR |
| -6221 GL | this ection is subject to | tischnical axid | | | |
| <i>@^17</i> | und special tonien baset ig. | CASING | AND CEMENTING PROGE | DRILLIP | OPERATIONS AUTHORIZED ARE |
| | , | | | 20BIECI | TO COMPLIANCE WITH ATTACHED |
| SISS OF HOLS | SIZE OF CASING | 32.3# | SETTING DEPTH | | AL REDUREMANSMAN |
| 12 1/4" | 9 5/8" | < / . < ≖ | | 3 1 KH C1 | f.circulated |
| 0 2/11 | . 7 * | | 200' | | |
| 8 3/4" | 7" 5 1/2"line | 20.0# | 2860' | 900 c | f circ. surface |
| 8 3/4* 6 1/4* | 7 * 5 1/2 * line | 20.0# | | 900 c | |
| 6 1/4" The Fruit | 5 1/2"line land formations were set with and 6000 | 20.0# r 23.0# n will be o | 2860' 3118' completed. double gate pr | 900 co | f circ. surface t cement r equipped with |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr for blow out | do no | f circ. surface t cement |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr for blow out | do no | f circ. surface t cement r equipped with tion on this well. |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr for blow out | do no | f circ. surface t cement r equipped with |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr | do no | equipped with tion on this well. |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr for blow out | do no | f circ. surface t cement r equipped with tion on this well. |
| 6 1/4" The Fruit A 3000 ps blind and | 5 1/2"line land formation will be rams with | 20.0# r 23.0# on will be of psi test of the used | 2860' 3118' completed. double gate pr for blow out | eventer prevente | equipped with tion on this well. |
| 6 1/4 The Fruit A 3000 ps blind and This gas The NE/4 | 5 1/2"line land formation WP and 6000 pipe rams with is dedicated. of Section 15 | 20.0# r 23.0# n will be of psi test of libe used is dedicate | 2860' 3118' completed. double gate pr for blow out | do not | equipped with tion on this well. SEP 03 1368 |
| 6 1/4" The Fruit A 3000 ps blind and This gas The NE/4 | 5 1/2"line 5 1/2"line cland formation si WP and 6000 d pipe rams wi is dedicated. of Section 15 | 20.0# r 23.0# n will be of psi test of labe used is dedicate | 2860' 3118' completed. double gate pr for blow out ted to this we | eventer prevent | equipped with tion on this well. SIP 03 1388 |
| 6 1/4" The Fruit A 3000 ps blind and This gas The NE/4 | 5 1/2"line 5 1/2"line cland formation si WP and 6000 d pipe rams wi is dedicated. of Section 15 | 20.0# r 23.0# n will be of psi test of labe used is dedicate | 2860' 3118' completed. double gate pr for blow out ted to this we or plug back, give data on ta on subsurface locations | do not do | ective some and proposed new product and true vertical depths. Give blowd |
| 6 1/4" The Fruit A 3000 ps blind and This gas The NE/4 | 5 1/2"line 5 1/2"line cland formation si WP and 6000 d pipe rams wi is dedicated. of Section 15 | 20.0# r 23.0# n will be of psi test of labe used is dedicate | 2860' 3118' completed. double gate pr for blow out ted to this we | do not do | ective some and proposed new product and true vertical depths. |
| The Fruit A 3000 ps blind and This gas The NE/4 ABOVE SPACE DESCRIPE B. If proposal is to enter program. If any | 5 1/2"line 5 1/2"line cland formation si WP and 6000 d pipe rams wi is dedicated. of Section 15 | 20.0# r 23.0# n will be on will be on will be used is dedicate roposal is to deepen of the pertinent date | 2860' 3118' completed. double gate pr for blow out ted to this we or plug back, give data on ta on subsurface locations | do not do | ective some and proposed new products and true vertical depths. Give blowd |
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| The Fruit A 3000 ps blind and This gas The NE/4 ABOVE SPACE DESCRIPE E. If proposal is to enter program. if any (This space for Fede | 5 1/2"line land formation si WP and 6000 d pipe rams wi is dedicated. of Section 15 reprosed Program: If productionally. oral or State office use) | 20.0# r 23.0# n will be on will be on will be used is dedicate roposal is to deepen of the pertinent date | 2860' 3118' completed. double gate pr for blow out ted to this we pr plug back, give data on ta on subsurface locations | do not do | ective some and proposed new products and true vertical depths. Give blowd |

*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

| | | All distances must | be from the eu | ter boundaries d | the Section | | |
|---|--|--|--|--|---------------|--|--|
| Operator Men | The function | Plac. | Lease | an Juan | 30-6 U | nit(NM- | Well No. 012694) 465 |
| Unit Letter Sec | 15 1 | Cownship 30 Nort | h 7 | 7 West | County Rio | Arriba | |
| Actual Footage Location | of Well: | | | | * | | |
| 1530 ree | nt from the Sou | | and 184 | 5 100 | t from the | <u>East</u> | line |
| Ground Level Elev. | Producing Forma | | Pool | | | | Dedicated Acreage: |
| 6249! | Fruitla | | | Undesigna | | | 160 Acre |
| Outline the acceptance If more than continuous and records. | one lease is d | | | | | | he plat below. hereof (both as to workin |
| | unitization, uni | erent ownership tization, force-po wer is "yes;" typ | ooling. etc? | | have the i | | f all owners been consoli |
| If answer is "this form if nec No allowable w forced-pooling, | no," list the ow essary.) ill be assigned or otherwise)or | to the well until | all interest | which have ac | onsolidat | ed (by con | ated. (Use reverse side o munitization, unitization approved by the Division |
| NOTE: reiss | i sued to sh | ow moved 10 | Cation | 1 | | | CERTIFICATION |
| | | | Manager Control of the Control of th | 203 aus 2034, 01 bist. 3 | | Name Regula Position El Pas Company | certify that the information complete is the expension of |
| | | | 00. | ////////////////////////////////////// | | shown on notes of under six true of knowledge Date Surve | 7-29-88 Protessional Engineer d Surveyor ALE C. Edy Erds |
| | | | - | | | Certificate | |
|))))O 440 90 | 1970 1480 1980 | 2910 2640 2 | 1500 | 1000 9 | <u> </u> | <u> </u> | 6857 |