

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1450' FSL, 790' FWL, Sec. 36, T-30-N, R-6-W, NMPM, Rio Arriba County</p>	<p>API # (assigned by OCD) 30-039-24296</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-347-49</p> <p>7. Lease Name/Unit Name San Juan 30-6 Unit</p> <p>8. Well No. 444</p> <p>9. Pool Name or Wildcat Basin Fruitland Coal</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

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JUL 22 1997

OIL CON. DIV.  
DIST. 3

SIGNATURE *Wayne Bradfield* (KJ7) Regulatory Administrator July 21, 1997

(This space for State Use)

Approved by *Johnny Robinson* Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL 22 1997


July 21, 1997

SAN JUAN 30-6 #444 (frc)  
DPNO. 4418A  
UNIT L, SEC. 36, T30N, R6W  
SAN JUAN CO., NEW MEXICO

**TUBING REPAIR PROCEDURE**

1. MIRUSU
2. Hold Safety meeting and go over procedure with rig crew and other vendors
3. Pull 7/8" rods and pump rotor (utilize rod radigan)
4. NDWH and NUBOP
5. Blow down casing to tank, Evaluate if snubbing unit is required (call Cash Smithwick)
6. POOH with 2-7/8" tubing to leak (do not pull Stator out of hole)
7. If Stator must be removed from hole limit exposure time to atmosphere
8. Replace failed tubing with class "B" tubing, RIH and land at original depth
9. NDBOP and NUWH
10. RIH with 7/8" rods and rotor (replace any worn rods and/or rods with missing guides)
11. Police location for any necessary housekeeping
12. Release rig to 30-6 #60 (mv)

Approval: \_\_\_\_\_  
Cash Smithwick  
Drilling Superintendant  
phone 326 9784

  
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K. G. Johnson  
Production Foreman  
phone 326 9819