

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24297 5. Lease Number 6. State Oil&Gas Lease # E-1214-12 7. Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. #429 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
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3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
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4. Location of Well, Footage, Sec., T, R, M 790' FNL, 930' FEL, Sec.32, T-30-N, R-7-W, NMPM, Rio Arriba County, NM	

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment


Type of Action

<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
<input checked="" type="checkbox"/> Other - Pump Installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump on the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY 10 1999
OIL CON. DIV.
DIST. 3

SIGNATURE  Regulatory Administrator _____ May 6, 1999 _____

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAY 10 1999

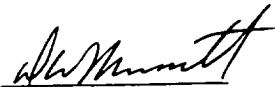
Approved by _____ Title _____ Date _____

San Juan 30-6 #429
PUMPING UNIT INSTALLATION PROCEDURE
4/27/99

Unit A, Section 32, T30N-R7W, Rio Arriba County, New Mexico
Lat. 36.774160 / 36° 46.45'
Long. 107.587970 / 107° 35.28'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOH with 2-3/8" tubing (tbg is set @ 3032'. There are 94 joints of 2-3/8", 4.7# J-55 and an "F" nipple @ 2998').
5. PU 3-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~3066')
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 3061'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head. and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



Prepared: D.W. Mussett

 5-6-99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 Unit #429

April 22, 1999

Basin Fruitland Coal

Unit M, Section 22, T30N, R6W, Rio Arriba County, New Mexico

Completed: 7/2/90

Ojo Alamo @ 3076'

Kirtland @ 2868'

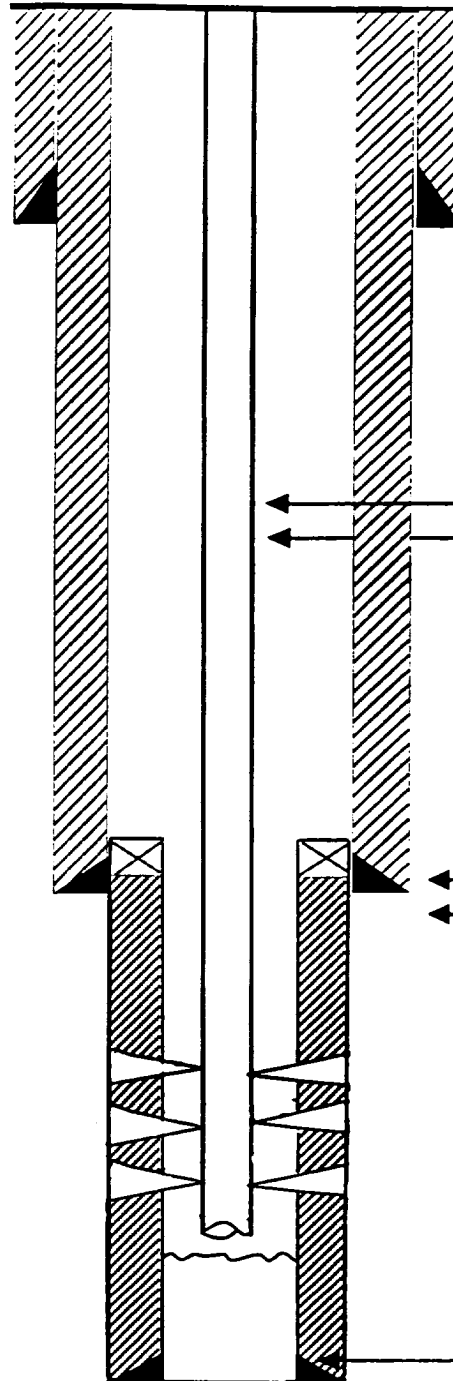
Fruitland @ 3076'

Perforations:

2972'-3002'

3022'-3065'

Fill @3040'



Casing: 7-5/8", 36# K-55

Set @ 227'

Circulated cement to surface.

Tubing: 2-3/8", 4.7# J-55

Set @ 3032', 94 jts.

F Nipple @ 2998'

Casing: 7, 23# K-55

Set @ 2892'

Circulated cement to surface.

Liner: 4-1/2", 10.5# K-55

Set @ 2692' - 3075'

Circulated cement to TOL

TD 3332'

PBD 3066'