

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

DEC 7 AM 11:55

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface 1190' FNL & 1190' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7238' GL 7250' RKB

3. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 464

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 464

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
East Blanco P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Section 29, T30N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Cement longstring</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DAILY REPORTS (11/28/88 thru 12/3/88).

RECEIVED
DEC 12 1988
OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 12/6/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY [Signature]

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 464 #7
Section 29, T30N, R3W
1190' FNL & 1190' FWL
Rio Arriba County, New Mexico

DAILY REPORT

- 11/27/88 Spud well at 2:00 PM on 11/26/88. Drilled 145' of 12 1/4" surface hole. Ran 3 jts. (126.48 ft.) of 8 5/8" 24.0#/ft J-55 casing and landed at 139 ft. RKB. Rigged up Cementers, Inc. Cemented surface with 130 sx (153 ft³) Class B cement w/2% CaCl₂. Good circulation throughout job. Circulated cement to surface. Plug down at 8:00 PM on 11/26/88. Wait on cement.
- 11/28/88 Drilling ahead at 1826'.
- 11/29/88 Drilling ahead at 2686'.
- 11/30/88 Drilling ahead at 3433'.
- 12/01/88 Drilling ahead at 4018'.
- 12/02/88 TD well at 4215' RKB at 4:00 PM on 12/01/88. Short trip. Trip out of hole for logs. Rigged up Welex. Logs stopped at 1247' RKB. Pulled very tight, almost pulled out of rope socket before logging tool came free. Trip in hole with collars and drillpipe. Hit small bridges from 550' to 1700'. Had 11' of fill on bottom. Trip out of hole for logs. Rigged up Welex. Ran IEL, CNL, and FDC logs from loggers TD of 4212'. Finish logging. Start trip in hole.
- 12/03/88 Trip in hole with drillpipe. Lay down drillpipe and collars. Ran 97 jts. of 4 1/2" casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0- 12
97 jts. 4 1/2" 10.5#/ft J-55 new casing (Domestic-Maverick)	4119.13	12-4131
1 DFFC	1.60	4131-4133
1 jt. 4 1/2" 10.5#/ft J-55 new casing	42.27	4133-4175
1 guide shoe	.85	4175-4176
	<u>4175.85</u>	

Centralizers at 4155, 4048, 3963, 3877, 3793, 3707, 3622 and 3536. Rig up Halliburton. Cement longstring casing with 200 sacks (412 ft³) of Class B cement with 2% Econolite and 1/4# flocele/sx; tailed by 175 sacks (221 ft³) of 50/50 pozmix w/2% gel, 10% salt and 1/4# flocele/sx. Good circulation throughout job. Bumped plug--held OK. Plug down at 3:15 PM on 12/02/88. Released rig. Wait on completion.