

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic464	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 464 No. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1190' FNL and 1190' FWL (NW/NW), Unit D At top prod. interval reported below 1190' FNL and 1190' FWL (NW/NW), Unit D At total depth		9. API WELL NO. 30-039-24301	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon, Ojo Alamo Ext.	
DATE ISSUED N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T30N-R03W	
15. DATE SPUDDED 11/26/88		12. COUNTY OR PARISH Rio Arriba	
16. DATE TD REACHED 12/1/88		13. STATE NM	
17. DATE COMP (Ready to Prod.) 1/21/98		19. ELEV. CASINGHEAD 7239'	
18. ELEVATION (DF, RKB, RT, GR, ET) 7238'		20. TOTAL DEPTH, MD & TVD 4215'	
21. PLUGBACK TD, MD & TVD 3701'		22. IF MULTIPLE COMP., HOW MANY* N/A	
23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 3286' - 3334' Cabresto Canyon, Ojo Alamo Ext.		CABLE TOOLS N/A	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing					
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT * SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A				18	3151'
					PACKER SET (MD)
					3152'
31. PERFORATION RECORD (Interval, size, and number) 3286' - 3334' 4 jsfp (192 holes) CIBP 3701' Cabresto Canyon, Ojo Alamo Ext.			32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3286-3334' AMOUNT AND KIND OF MATERIAL USED 3300 gals acid frac 36,600 lbs. Sand		

33.* PRODUCTION							
DATE FIRST PRODUCTION 1/22/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or Shut In) Producing	
DATE OF TEST 1/17/98	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 2074	WATER - BBL 20	GAS-OIL RATIO
FLOW TBG PRESS 645	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 2074	WATER - BBL 15	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Kisor	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Soriano Production Secretary DATE 10-17-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction