Ferm 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

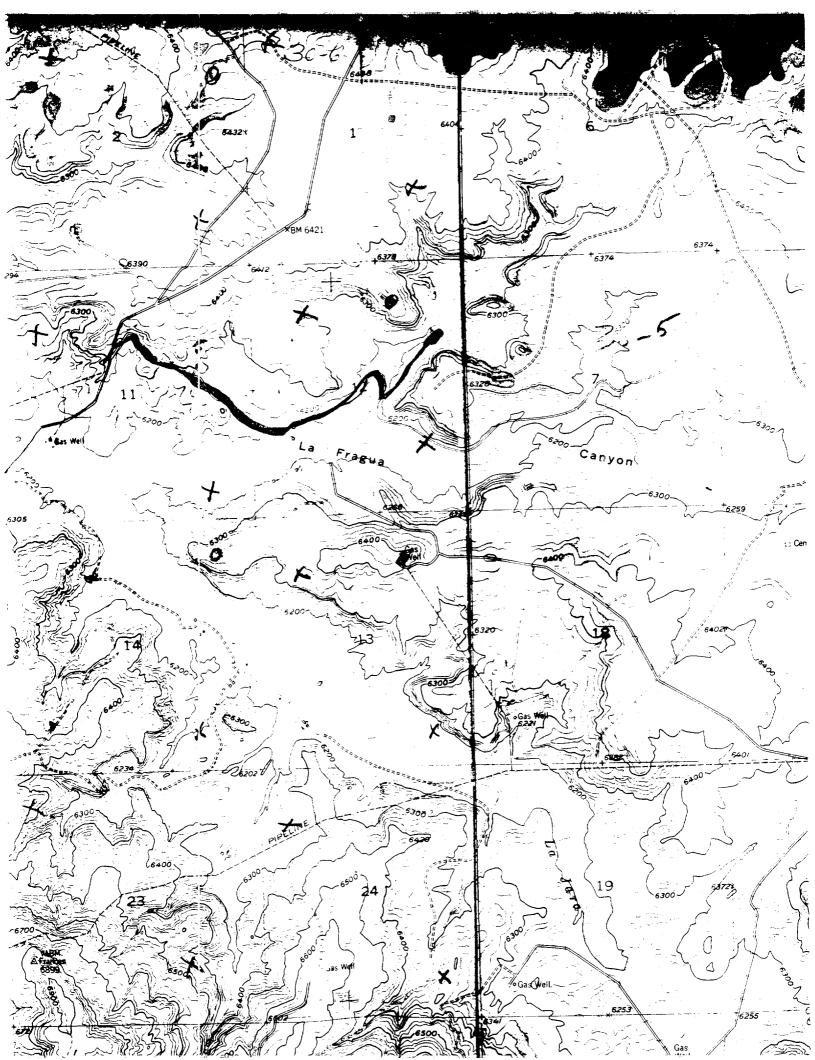
BUREAU OF LAND MANAGEMENT

S. LEASE DESIGNATION AND SERIAL NO. **SF-080713**

APPLICATIO	N FOR PERM	IT TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
la. TYPE OF WORK	nLĚ (□	DEEPEN [DI IIG D	CV []	7. UNIT AGREEMENT NAME
b. TTPE OF WELL		DEEPEN [PLUG BA	ACK []	San Juan 30-6 Unit
OIL G	WELL OTHE	1	SINGLM MULT	IPLB	S. FARM OR LEASE NAME
2. NAME OF OPERATOR		en Oil Inc	-		San Juan 30-6 Unit
3. ADDRESS OF OPERATOR		Company			9. WELL NO. 438
	9, Farming	ton, NM 8749	9		10. FIBLD AND POOL, OR WILDCAT
LOCATION OF WELL (Report ocation clearly	and in accordance with	any State requirements.*)		Undes.Ft. Coal
2045 N, 79		•			11. SSC., T., E., M., OR BLE.
At proposed prod. so	-				Sec. 1 2021 304 R, R-06-W
4		NEAREST TOWN OR POST O			NMPM G
25 miles f	rom Gobern	ador, NM	PFICE.		12. COUNTY OR PARISH 13. STATE RIO Arriba NM
O. DISTANCE PROM PROP	USED*		6. NO. OF ACRES IN LEASE		PF ACRES ASSIGNED
PROPERTY OF LEASE	LINB, Ft.	790'	Unit 0/2.88	TO TI	113.69
(Also to nearest dri 18. DISTANCE FROM PRO	POSED LOCATION®	1	9. PROPOSED DEPTH 3040	20. ROTA	ET OR CABLE TOOLS
OR APPLIED FOR, ON TH		1	3040		Rotary
21. ELEVATIONS (Show V)	SCION R SUNION	t.)			22. APPROX. DATE WORK WILL START
6220 pruc	90ursi review puri	Want to 43 CEB 2468	S	DRILLI	NG OPERATIONS AUTHORIZED ARE
and and	abbeel balenaut to	43 CHAPSH 95 CASING	AND CEMENTING PROGI	RAM SUBJE	OT TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENE	RAL REQUIREMENTS "
12 1/4"	9 5/8"	32.3#	200	1	.circulated
8 3/4"	/ "	20.0#	2880		circ. surface
6 1/4"	5 1/2"111	ner 23.0#	3040'	do not	cement
A 3000 psi blind and This gas i The NW/4 o	WP and 600 pipe rams of Section o	00 psi test dwill be used d. 12 is dedicat	for blow out p ed to this wel	revent	equipped with ion on this well. RECEIVED SEP 2 3 1988 OIL CON. DIV. DIST. 3 DIST. 3
SIGNED DEGG	es Lou	TITLE	Drilling C	lerk	05-23-88
(This space for Fede	eral or State office use	•)			
PERMIT NO.			APPROVAL DATE		
					APPROVED
APPROVED BY		TITLE			DATE
CONDITIONS OF APPROV	AL, IP ANY:				AS AMENDED
0			NMOC6		() 8 To 7 4 1500

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the IR United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION CUMMISSION Saburages C-150 Low C-101 WELL LOCATION AND ÁCREAGE DEDICATION PLAT Ellocure 14-66 All distances must be from the outer boundaries of the Section. Mendeau Oil Inc. Well No. SAN JUAN 30-6 UNIT(SF-080713) ATURAL EL PASO 438 Unit Letter Section Tavable 30 NORTH 12 6 WEST RIO ARRIBA G Actual Footoge Location of Velly 1015 2045 NORTH EAST feet from the Ground Level Cler. Undesignated Fruitland Coal 6220 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, solline each and identify the swaers the three to the fatherest and royalty). 8. If more than one lease of different swaership is dedicated to the well, have the interests of 911000013000 consolidated by communitization, unitization, force-pooling.etc? OIL CON. DIV. unitization M Y⇔ If answer is "yes," type of consolidation DIST. 3 If answer is "an;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if accessary.". No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-REVISED to show moved location 5-25-88 e les. N890 56 UJ CERTIFICATION 26 140 I hereby certify that the inform ထဲ (1)Drilling Clerk Position ď El Paso Natural Gas Co. 10AU 88 EPNG SAN 6-6-88 30-6 UNIT N SECTION WYHIII Ŋ 0 (4) WPE-PEN E 3 737.88 3 N O 3 Date Surveyed 737.93 May 25, 1988 539.59= (G) Resistance Project to alfer Land Surveyor NEALE C. EDWARDS Cartificate No. 6857





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

RECEIVED

September 12, 1988

SEP1 9 1988
OIL CON. DEV

DIST. ?

Meridian Oil, Inc. P.O. Box 4289

Farmington, NM 87499-4289

Attention: Peggy Doak

Administrative Order NSP-1541

Dear Ms. Doak:

Reference is made to your application of July 11, 1988 on behalf of El Paso Natural Gas Company for a 113.69-acre non-standard gas proration unit consisting of the following acreage in the La Jara Fruitland Pool:

RIO ARRIBA COUNTY, NEW MEXICO
TOWNSHIP 30 NORTH, RANGE 6 WEST, NMPM
Trregular Section 12: Lots 1 and 2 and W/2 NE/4

It is my understanding that this unit is to be dedicated to your San Juan 30-6 Unit Well No. 438 located at a standard gas well location 1850 feet from the North line and 790 feet from the East line (Unit G) of said Irregular Section 12.

By authority granted me under the provisions of General Rule 104.D.II, the above non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington NM Oil and Gas Engineering Committee - Hobbs



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501
DATE 7-12-88
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 7-11-88
for the MERTOTAN OIL S.T. 30-6 Main 438 G-12-30A1-6W Unit, S-T-R
and my recommendations are as follows:
DOCKET FOR HEARING
Yours truly,

MERIDIAN OIL

July 5, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard unit for a gas well location in the Undesignated Fruitland Pool.

It is intended to locate the El Paso Natural Gas Company San Juan 30-6 Unit #438 at 1850' from the North line and 790' from the East line of Section 12, T-30-N, R-6-W, Rio Arriba County, New Mexico.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

A plat showing the proposed well location and confirguration of Section 12, along with an ownership plat, are attached.

Sincerely yours,

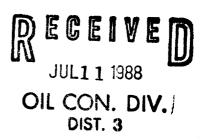
Peggy Doak

encl.

WAIVER

	hereby waives of	bjection to El	l Paso	Natura	l Gas
	non-standard unit	location for	their	San Ju	lan
30-6 Unit #438 as By:		Date:			

cc: Northwest Pipeline



EL PASO NATURAL GAS COMPANY

Well Name San Juan 30-6 Unit #438, Undesignated Fruitland

Footage--- 1850' FNL; 790' FEL

APPLICATION FOR NON-STANDARD PRORATION UNIT

County Rio	/criba_	State _	New Mexico	Section 12	Township	30N Range.	6W
			(2)	(2)		(2) .	
		•	(1)	OS 81 SAN JUAN 30-6 UNIT 438	555. () () () () () () () () () () () () ()		
			(1)	(1)	3	(2)	
					(4)		

-	
_	(1) El Paso Natural Gas Company, Operator of San Juan 30-6 Unit
	(2) Northwest Pipeline Corporation
_	·

		MELL LOCATION				Ţ	Choca 6-100 Capacidas Galag
		All deleases and		r boundaries d	the feetlen.		
Corona	Paso Natural (Sas Company	Low	SAN JUAN :	30-6 Unit(SF-08071:	3) 438
Und Lotter G	Sortion 12	30 NORTH	Respo	WEST	County RIO AI	DTDA	
Actual Factors La		30 NORTH		WEST	KIO A	KKIDA	
1850 Ground Level Elev	feet from the	NORTH NORTH			t from the	EAST	May
6217		and Coal	Unde	signated		l°	160 113.69
2. If more to laterest at 2. If more th	then one lease is and royalty). has one lease of communitization,		well, outline is dedicated poling, etc?	each and ide	atily the ow	recession than	reof (both as to working
If answer this form No allows forced-pos sion.	is "se," list the if secessary	owners and tract d ned to the well until) or until a non-stan	escriptions w all interests dard unit, elic	bich have ac	:ossolidated	(by commu	ed. (Use reverse side of naitization, particular, permed by the Commis-
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0 40		. — — — —	1850	(-) (-) (-) (-) (-) (-) (-) (-) (-) (-)		toland herek best of my k	offy that the Information com- te true and examples to the newledge and bellet.
280				A		El Paso	Natural Gas Co.
25	1	EPUG 5		90.	ľ	Service	
	6 15 0	3	NIT438 ()eto	
7.60,32 2.88 2.88 2.88 2.88 2.88 2.88 2.88 2.	(4) (5)	OIL CON.	DIV.	(B) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C		PRIL 26,	less terril Engineer recycle
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