

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 459
2. NAME OF OPERATOR Robert L. Bayless		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 287' FNL & 1072' FWL		8. FARM OR LEASE NAME Jicarilla 459
14. PERMIT NO.		9. WELL NO. 8
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7074' GL 7086' RKB		10. FIELD AND POOL, OR WILDCAT East Blanco P.C.
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Section 17, T30N, R3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Cement longstring

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED DAILY REPORTS (10/24/88 thru 10/28/88).

RECEIVED
NOV 07 1988
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE

Petroleum Engineer

DATE

10/28/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

WMOCC

DATE

NOV 02 1988

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 459 #8
Section 17, T30N, R3W
287' FNL & 1072' FWL
Rio Arriba County, New Mexico

DAILY REPORT

- 10/23/88 Spud well at 3:00 PM on 10/22/88. Drilled 137' of 12 1/4" surface hole. Ran 3 jts. of 8 5/8" 24#/ft surface casing (119.24 ft.) and set at 132' RKB. Rigged up Cementers, Inc. Cemented surface with 150 sx of Class B cement with 3% CaCl₂. Good circulation throughout job. Circulated cement to surface. Plug down at 8:15 PM on 10/22/88. Wait on cement 6 hours. Nipple up and test BOP. Drill cement.
- 10/24/88 Drilling ahead at 1900'.
- 10/25/88 Drilling ahead at 2766'.
- 10/26/88 Drilling ahead at 3466'.
- 10/27/88 TD well at 5:45 AM on 10/27/88. Circulate and condition hole for logs.
- 10/28/88 Circulate and condition hole for logs. Short trip (25 stands). Circulate on bottom for 1 3/4 hrs. (wait on loggers). Trip out of hole for logs. Rigged up Welex. Ran IEL, CNL, FDC logs from TD of 4072 ft. Trip in hole with drillpipe. Lay down drillpipe and collars. Ran 95 jts. of 4 1/2" 10.5#/ft J-55 new casing (Domestic-Maverick) as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0- 12
94 jts. 4 1/2" 10.5#/ft J-55 new casing (Domestic-Maverick)	3991.04	12-4003
1 DFFC	1.65	4003-4005
1 jt. 4 1/2" 10.5#/ft casing	42.70	4005-4047
1 cement filled guide shoe	.85	4047-4048
	4048.24	

Centralizers at 4026, 3961, 3748, 3706, 3663 and 3588. Rigged up Halliburton. Cemented longstring with 300 sx (618 ft³) of Class B cement with 2% Econolite and 1/4# flocele/sx, tailed by 175 sx (221 ft³) of 50/50 pozmix with 2% gel, 10% salt and 1/4# flocele/sx. Good circulation throughout job. Did not bump plug. Float held. Plug down at 6:00 AM on 10/28/88. Released rig. Wait on completion.

6/8
221
839