

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. DENVER ☐ OTHER ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 287' FNL & 1072' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED 10/22/88 16. DATE T.D. REACHED 10/27/88 17. DATE COMPL. (Ready to prod.) 11/29/90 18. ELEVATIONS (DF, RKB, RT, CE, ETC.)* 7074' GL; 7086' RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4075' 21. PLUG, BACK T.D., MD & TVD 3300' bridge plug 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Undesignated Ojo Alamo 3146' - 3247'

25. TYPE ELECTRIC AND OTHER LOGS RUN IEL - CNL - FDC - CR - CLL 26. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8 5/8"	24.0 #/ft	132' KB	12 1/4"	150 sx (177 ft ³) Class B	w/3% CaCl ₂	
4 1/2"	10.5 #/ft	4048' KB	7 7/8"	300 sx (618 ft ³) Class B	w/2% Econolite,	
				1/4# flocele/sx; 175 sx	(221 ft ³) 50/50	
				pozmix w/2% gel, 10% salt	& 1/4# flocele/sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3103	3103

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3124-3136	12'	12 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3139-3146	7'	7 holes	3146-3247	31,900 gal. 70 quality foam
3164-3168	4'	4 holes		with 13,900 lbs. 12-20 sand.
3188-3204	16'	16 holes		
3211-3222	11'	11 holes		

33. PRODUCTION							
DATE FIRST PRODUCTION 11/29/90		50' 50 holes		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			
DATE OF TEST 12/17/90		HOURS TESTED 3 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD	OIL—BSL. -0-	GAS—MCF. 186	WATER—BSL. -0-
FLOW. TUBING PRES. 80 psi		CASING PRESSURE SI tubing	CALCULATED 24-HOUR RATE	OIL—BSL. -0-	GAS—MCF. 1485	WATER—BSL. -0-	OIL GRAVITY-API (CORR.) N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented - 1527 MCFD AOF

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 10/2/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3117	3343	natural gas
Kirtland	3343	3622	water
Fruitland Coal	3622	3663	water, natural gas
Pictured Cliffs	3663	4075	natural gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3117	same
Kirtland	3343	same
Fruitland Coal	3622	same
Pictured Cliffs	3663	same