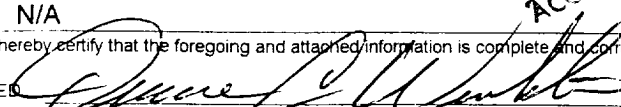


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT									
1a TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
b TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/> EN <input type="checkbox"/> BACK <input type="checkbox"/>									
2. NAME OF OPERATOR Mallon Oil Company									
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 287' FNL and 1072' FWL (NE NW) Unit C At top prod. interval reported below 287' FNL and 1072' FWL (NE NW) Unit C At total depth 287' FNL and 1072' FWL (NE NW) Unit C									
15. DATE SPUDDED 10/22/88		16. DATE TD REACHED 10/27/88		17. DATE COMP (Ready to Prod.) 08/19/97		18. ELEVATION (DF, RKB, RT, GR, ETC*) 7074' GL		19. ELEV. CASING HEAD 7075'	
20. TOTAL DEPTH, MD & TVD 4075'		21. PLUGBACK TD, MD & TVD 3300'		22. IF MULTIPLE COMP., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3124'-3136', 3139'-3146', 3164'-3168', 3188'-3204', 3211'-3222 Ojo Alamo		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, CNL, FDC, CR, CLL		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	
8-5/8"		24#		132'		12-1/4"		150 sks Class B	
4-1/2"		10.5#		4048' KB		7-7/8"		300 sks Class B	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
N/A		N/A		N/A		N/A		N/A	
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (M)					
2-3/8"		3103'		3103'					
31. PERFORATION RECORD (Interval, size, and number)									
3124'-3136'		12'		12 holes					
3139'-3146'		7'		7 holes					
3164'-3168'		4'		4 holes					
3188'-3204'		16'		16 holes					
3211'-3222'		11'		11 holes					
32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
3124'-3222'		Frac 13,900 lbs sand							
33. PRODUCTION									
DATE FIRST PRODUCTION 08/19/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or Shut In) Producing			
DATE OF TEST 08/16/97		HOURS TESTED 24		CHOKE SIZE 3/4		PROD'N FOR TEST PERIOD →		OIL - BBL 0	
FLOW TBG PRESS 60		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL - BBL 0		GAS - MCF 900	
WATER - BBL 0		GAS-OIL RATIO N/A							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold									
35. LIST OF ATTACHMENTS N/A									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED 		TITLE Operations Manager				DATE 09/24/97			

*(See Instructions and Spaces for Additional Data on Reverse Side)