

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		2. NAME OF OPERATOR Robert L. Bayless		3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1658' FNL & 1901' FEL At top prod. interval reported below same At total depth same		5. DATE SPUNDED 10/17/88		6. DATE T.D. REACHED 10/21/88		7. DATE COMPL. (Ready to prod.) 1/7/89		8. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7074' GL 7086' RKB		9. ELEV. CASINGHEAD									
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RISER ☐		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba		13. STATE NM		10. FIELD AND POOL, OR WILDCAT East Blanco Pictured Cliffs		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 18, T30N, R3W		15. TOTAL DEPTH, MD & TVD 4040' KB		16. PLUG BACK T.D., MD & TVD 3942' KB		17. IF MULTIPLE COMPL., HOW MANY*		18. INTERVALS DRILLED BY 0 - TD		19. ROTARY TOOLS		20. CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Pictured Cliffs 3657' - 3751'										25. WAS DIRECTIONAL SURVEY MADE No															
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL-GR-CLL-CBL-CNL-FDC										27. WAS WELL CORED No															
28. CASING RECORD (Report all strings set in well)																									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD								AMOUNT PULLED									
8-5/8"		24.0#/ft		137' KB		12-1/4"		150 sx (177 ft ³) Class B w/2% CaCl ₂																	
4-1/2"		10.5#/ft		4012' KB		6-3/4"		550 sx (1133 ft ³) Class B w/2% Econolite, 1/4# flocele/sx; 175 sx (221 ft ³) 50/50 pozmix w/2% gel, 10% salt, 1/4# flocele/sx																	
29. LINER RECORD																									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD								PACKER SET (MD)							
										1-1/2"								3700' KB				none			
31. PERFORATION RECORD (Interval, size and number) Pic. Cliffs w/3 1/8" gun - 2 JSPF 3657-3667 - 21 holes 3674-3679 - 11 holes 3684-3688 - 9 holes (.34" diameter) 3695-3705 - 21 holes 3729-3736 - 15 holes 3747-3751 - 9 holes												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
DEPTH INTERVAL (MD)												AMOUNT AND KIND OF MATERIAL USED													
3657 - 3751												500 gal. 7 1/2% weighted HCL acid w/129 l.l s.g. RCN ball sealers; 150,000 gal. 70 quality foam w/200,000# 20-40 mesh sand													
33. PRODUCTION																									
DATE FIRST PRODUCTION 1/19/89				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing										WELL STATUS (Producing or shut-in) producing											
DATE OF TEST 1/16/89		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. -0-		GAS—MCF. 317		WATER—BBL. -0-		GAS-OIL RATIO N/A											
FLOW. TUBING PRESS. 151		CASING PRESSURE 890		CALCULATED 24-HOUR RATE →		OIL—BBL. -0-		GAS—MCF. 2539		WATER—BBL. -0-		OIL GRAVITY-API (CORR.) N/A													
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) vented												TEST WITNESSED BY David Ball													
35. LIST OF ATTACHMENTS																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									
SIGNED Kevin H. McCord		TITLE Petroleum Engineer										DATE 1/23/89													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
Ojo Alamo	3086	3336	water	Ojo Alamo	3086	
Kirtland	3336	3605	water	Kirtland	3336	
Fruitland Coal	3605	3654	natural gas, water	Fruitland Coal	3605	
Pictured Cliffs	3654	4040	natural gas	Pictured Cliffs	3654	