

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. NAME OF OPERATOR <b>Robert L. Bayless</b>	5. LEASE DESIGNATION AND SERIAL NO. <b>Jicarilla Contract 459</b>
2. ADDRESS OF OPERATOR <b>P.O. Box 168, Farmington, NM 87499</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Jicarilla Apache Tribe</b>
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface 1658' FNL &amp; 1901' FEL</b>	7. UNIT AGREEMENT NAME
4. PERMIT NO.	8. FARM OR LEASE NAME <b>Jicarilla 459</b>
5. ELEVATIONS (Show whether OF, RT, GR, etc.) <b>7074' GL 7086' RKB</b>	9. WELL NO. <b>3</b>
	10. FIELD AND POOL, OR WILDCAT <b>Undesignated Ojo Alamo</b>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Section 18, T30N, R3W</b>
	12. COUNTY OR PARISH 13. STATE <b>Rio Arriba NM</b>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLAN <input type="checkbox"/>	(Other) <b>Swab; land tubing</b> <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED DAILY REPORTS 3/29/89 thru 4/29/89.

RECEIVED  
MAIL ROOM  
69 MAY -2 11:10:57  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
MAY 2 1989  
OIL CONTROL  
BUREAU

NOTE: Tight hole information.

~~CONFIDENTIAL~~

18. I hereby certify that the foregoing is true and correct  
SIGNED Kevin H. McCord TITLE Petroleum Engineer ACCEPTED FOR RECORD  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAY 15 1989**  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON RESOURCE AREA  
BY Spm

\*See Instructions on Reverse Side

# ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING  
P. O. BOX 168  
FARMINGTON, NEW MEXICO 87499  
(505) 326-2659

Jicarilla 459 #3

## DAILY REPORT

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3/29/89 Tubing pressure = 0. Casing pressure = 30 psi. Make 5 swab runs. Well began flowing (see Swab Report). At 3:30 PM tubing pressure = 100 psi through 3/4" choke, casing pressure = 390 psi. Total fluid recovery today = 63 bbls. Remaining fluid = 51 bbls.

3/30/89 Tubing pressure = 50 psi. Casing pressure = 290 psi. Well flowed 36 bbls. water overnight. Rig up recording orifice meter and fluid to frac tank. Catch gas sample and water sample. Leave well flowing to tank. Total remaining load water = 15 bbls.

3/31/89 Tubing pressure = 28 psi. Casing pressure = 300 psi. Well produced 34 bbls. water from 10:00 AM on 3/30 to 8:00 AM on 3/31. Well flowing to test.

4/01/89 Well flowing to test. Run 24 hr. BHP bomb in hole. Flow well for 4 hours. Shut in well for buildup.

4/02/89 Well shut in for buildup. Wireline broken while pulling BHP bombs (operator error). Fish for BHP bombs. Latched onto wire. Fishing tool hung up in hole. Shut in well. Shut down for night.

4/03/89 Well shut in. Wait on orders.

4/04/89 Well shut in. Wait on orders.

4/05/89 Blow down well. Kill well with 184 bbls. of water. Pull 5 stands of tubing and strip out wireline. Recover BHP bombs. Land tubing in wellhead as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	11.00	0- 11
95 jts. 1 1/2" 2.9#/ft J-55 EUE tubing	3133.72	11-3145
1 seating nipple	.85	3145-3146
1 jt. 1 1/2" 2.9#/ft J-55 EUE tubing	<u>32.19</u>	3146-3178
	3177.76	

Rigged to swab. Made 6 swab runs. Well kicked off flowing. Well died. Kicked well off. Well flowed until 10:00 PM. Shut well in. Shut down for night.

4/06/89 Overnight pressures: tubing = 850 psi, annulus = 800 psi. Opened well to flow. Flow testing well.

4/07/89 Flow testing well.

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Jicarilla 459 #3

DAILY REPORT

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4/08/89 Flow testing well. Shut in well for 9-day buildup.  
4/09/89 to 4/16/89 Well shut in for buildup.  
4/17/89 Pulled bottomhole pressure bombs from well. Wait on orders.  
4/18/89 Wait on orders.  
4/19/89 Run bottomhole pressure bomb to 3278' RKB. Start 7-day flow test.  
4/20/89 to 4/25/89 Well flowing - 7-day flow test.  
4/26/89 Well flowing. End of 7-day flow test. Pull bottomhole pressure bomb. Run in bottomhole pressure bomb for buildup test.  
4/27/89 to 4/28/89 Well shut in. Pressure bomb in hole for pressure buildup.  
4/29/89 Pull bottomhole pressure bomb. Leave well shut in. Wait on orders.

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