

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)~~CONFIDENTIAL~~  
FORM 1-550-200  
GWS NO. 10040131  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO JIC459	
b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OVER <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596		8. FARM OR LEASE NAME, WELL NO. Jicarilla 459 No. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1658' FNL and 1901' FEL (SW NE) Unit G At top prod. interval reported below 1658' FNL and 1901' FEL (SW NE) Unit G At total depth 1658' FNL and 1901' FEL (SW NE) Unit G		9. API WELL NO. 30-039-24306	
14. PERMIT NO. N/A		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED N/A		13. STATE New Mexico	
15. DATE SPUDDED 10/17/88		18. ELEVATION (DF, RKB, RT, GR, ETC*) 7074' GL	
16. DATE TD REACHED 10/21/88		19. ELEV. CASING HEAD 7075'	
17. DATE COMP (Ready to Prod.) 08/16/97		20. TOTAL DEPTH, MD & TVD 4040' KB	
21. PLUGBACK TD, MD & TVD 3942' KB		22. IF MULTIPLE COMP, HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS Yes		CABLE TOOLS No	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3124'-3160' Ojo Alamo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN N/A		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	137'	12-1/4"	150 sks	N/A
4-1/2"	10.5#	4012' KB	6-3/4"	550 sks	N/A

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (M)
N/A	N/A	N/A	N/A	N/A	2-3/8"	3058'	3060'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3124'-3128'	5 holes	3124'-3160'	500 gls 7-1/2% acid
3137'-3141'	5 holes		
3145'-3153'	9 holes		
3156'-3160'	5 holes		

33. * PRODUCTION							
DATE FIRST PRODUCTION 08/19/97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STATUS (Producing or Shut In) Producing		
DATE OF TEST 08/15/97	HOURS TESTED 24	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	OIL - BBL 953	GAS - MCF 0	WATER - BBL 0	GAS-OIL RATIO N/A
FLOW TBG PRESS 155	CASING PRESSURE 0	CALCULATED 24-HOUR RATE 0	OIL - BBL 0	GAS - MCF 953	WATER - BBL 0	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY T. Lindeman
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35. LIST OF ATTACHMENTS N/A
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Manager DATE \_\_\_\_\_

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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