

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO
JIC4591a TYPE OF WELL OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

b TYPE OF COMPLETION

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
WELL ☐ OVER ☒ EN ☐ BACK ☐ RESVR ☐ OTHER ☐7. UNIT AGREEMENT NAME
N/A

2 NAME OF OPERATOR

Mallon Oil Company

8. FARM OR LEASE NAME, WELL NO

Jicarilla 459 No. 3

3. ADDRESS AND TELEPHONE NO

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

9. API WELL NO

30-039-24306

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)

At surface 1000' FNL and 1785' FEL (NW NE) Unit B

1658 1901

At total depth 1000' FNL and 1785' FEL
(NW NE) Unit B

10. FIELD AND POOL, OR WILDCAT

E Blanco, Ojo Alamo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

G Sec. 18, T30N-R3W

14. PERMIT NO.
N/ADATE ISSUED
N/A12. COUNTY OR PARISH
Rio Arriba13. STATE
New Mexico15. DATE SPUNDED
N/A16. DATE TD REACHED
N/A17. DATE COMP (Ready to Prod.)
08/18/9718. ELEVATION (DF, RKB, RT, GR, ETC*)
N/A19. ELEV. CASINGHEAD
N/A20. TOTAL DEPTH, MD & TVD
N/A21. PLUGBACK TD, MD & TVD
3600'22. IF MULTIPLE COMP.,
HOW MANY*
N/A23. INTERVALS
DRILLED BY
→ROTARY TOOLS
N/ACABLE TOOLS
N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3112'-3198' Ojo Alamo

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
N/A27. WAS WELL CORED
N/A

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *
N/A	N/A	N/A	N/A

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (M)
2-3/8"	3033'	3036'

31. PERFORATION RECORD (Interval, size, and number)

3112'-3198'

2 JSPF

RECEIVED
MAR - 2 1998
OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3112'-3198'

Frac

33. PRODUCTION

DATE FIRST PRODUCTION
08/18/97PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
FlowingWELL STATUS (Producing or Shut In)
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/19/97	24	3/8"	→	0	1300	80	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
400	0	→	0	1300	80	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Jeff Davis35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE 12-12-97

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL