Form: 3160-5 November 1983) Formerly 9-331)	UNITED ST DEPARTMENT OF T BUREAU OF LAND N	HE INTERIO	SUBMIT IN TRIPLICA (Other instructions on P verue side)	5. LEASE DESIGN	ureau No. 1004-0135 August 31, 1985 NATION AND SERIAL NO.	
SUN (Do not the this	DRY NOTICES AND torm for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS O	k to a different reservoir.	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
or, well well	X OTHER			JICATIL 7. UNIT AGREEM	la Apache Trib	
2. NAME OF OPERATOR				8. FARM OR LEA	BE NAME	
Robert L. Bayless 3. ADDRESS OF OPERATOR					Jicarilla 459	
				9. WBLL NO.		
P.O. Box 1	68, Farmington, NM	87499	tata ragulramenta 8		OOL, OR WILDCAT	
t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						
790	' FNL & 1850' FEL			11. SEC., T., R., I	Slanco P.C.	
14. PERMIT NO	15. ELEVATIONS	(Show whether DF. R	T. GR. etc.)	Section 12. COUNTY OR	19, T30N, R3W	
	7143'			Rio Arr		
16.	Check Appropriate Box				Lou . III	
	Orice of intention to:	io indicate ind	·			
`	OTICE OF INTENTION TO:		80.5	SEQUENT ESPORT OF:		
TEST WATER SHUT-OF	·	-	WATER SHUT-OFF		RING WELL	
FRACTURE TREAT	MULTIPLE COMPLET	'	FRACTURE TREATMENT	; ;	LING CASING	
SHOOT OR ACIDIZE REPAIR WOLL	ABANDON* CHANGE PLANS	<u> </u>	SHOOTING OR ACIDIZING (Other) Spud not		casing X	
(Other)	COANGE TOAN	i i	(Norm: Report res	sults of multiple completion Report and I	letion on Well	
SEE ATTAC	HED DAILY REPORT 10,	/29/88.				
.00 .00 .00 28	MEX ASIA			OIL CO	ON ON 14 1988	
18. I hereby certify that	The foregoing is true and correct			Di		
SIGNED Price	M. Bayless	TITLE Er	ngineer	DATE	10/31/88	
(This space for Feder		TITLE		DATE		
CONDITIONS OF AP	PROVAL, IF ANY:		Contains the second			

*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 459 #4 Section 19, T30N, R3W 790' FNL & 1850' FEL Rio Arriba County, New Mexico

DAILY REPORT

10/29/88 Spud well at 5:30 PM on 10/28/88. Drilled 138' of 12 1/4" surface hole. Ran 3 jts. of 8 5/8" 24#/ft J-55 casing (122.52 ft.) and landed at 135' RKB. Rigged up Cementers. Inc. Cemented surface with 150 sx of Class B cement with 2% CaCl2. Good circulation throughout job. Circulated cement to surface. Plug down at 11:00 PM on 10/28/88. Wait on cement.