

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL ☐ GAS ☐ OIL ☒ OTHER

2. NAME OF OPERATOR

Robert L. Rayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 790' FNL & 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7143' GL 7155' RKB

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 459

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

East Blanco P.C.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 19, T30N, R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☒ Cement longstring

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

SEE ATTACHED DAILY REPORTS (10/30/88 thru 11/4/88).

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin H. McCord

TITLE Petroleum Engineer

DATE 11/4/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

NOV 08 1988

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY KH

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING
P. O. BOX 168
FARMINGTON, NEW MEXICO 87499
(505) 326-2659

JICARILLA 459 #4
Section 19, T30N, R3W
790' FNL & 1850' FEL
Rio Arriba County, New Mexico

DAILY REPORT

10/29/88 Spud well at 5:30 PM on 10/28/88. Drilled 138' of 12 1/4" surface hole. Ran 3 jts. of 8 5/8" 24#/ft J-55 casing (122.52 ft.) and landed at 135' RKB. Rigged up Cementers, Inc. Cemented surface with 150 sx of Class B cement with 2% CaCl₂. Good circulation throughout job. Circulated cement to surface. Plug down at 11:00 PM on 10/28/88. Wait on cement.

10/30/88 Drilling ahead at 1795'.

10/31/88 Drilling ahead at 2457'.

11/01/88 Drilling ahead at 3327'.

11/02/88 Drilling ahead at 3957'.

11/03/88 TD well at 4165' at 3:15 PM on 11/2/88. Circulate 1 hour. Short trip. Trip out of hole for logs. Rigged up Welex. Ran IEL-CNL-FDC logs from loggers TD of 4157 ft. RKB. Trip in hole with drillpipe. Lay down drillpipe.

11/04/88 Finish laying down drillpipe and collars. Ran 4 1/2" casing as follows:

Description	Length	Depth
KB to landing point	12.00	0- 12
120 jts. 4 1/2" 10.5#/ft J-55 new casing (Domestic-Maverick)	4088.68	12-4101
1 DFFC	1.60	4101-4102
1 jt. 4 1/2" 10.5#/ft casing	42.60	4102-4145
1 cement filled guide shoe	.85	4145-4146
	4145.73	

Centralizers at 4126, 3848, 3805, 3762, 3720 and 3678. Rigged up Halliburton. Cemented longstring with 200 sx (412 ft³) of Class B cement with 2% Econolite and 1/4# flocele/sx, tailed by 175 sx (221 ft³) of 50/50 pozmix with 2% gel, 10% salt and 1/4# flocele/sx. Good circulation throughout job. Bumped plug. Float held OK. Plug down at 12:30 PM on 11/3/88. Released rig. Wait on completion.

412
221
633