

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 464
2. NAME OF OPERATOR Robert L. Bayless	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR P.O. Box 168, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1525' FNL & 965' FEL	8. FARM OR LEASE NAME Jicarilla 464
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7219' GL 7231' RKB	10. FIELD AND POOL, OR WILDCAT East Blanco P.C.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 30, T30N, R3W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANT <input type="checkbox"/>	(Other) <u>Cement longstring</u> <input checked="" type="checkbox"/>	
(Other) _____			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED DAILY REPORTS (11/6/88 thru 11/10/88).

RECEIVED  
OIL CON. DIV.  
20 NOV 14 PM 1:02  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
NOV 21 1988  
OIL CON. DIV.  
DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord TITLE Petroleum Engineer DATE 11/11/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WFOCC

\*See Instructions on Reverse Side

ROBERT L. BAYLESS

PETROLEUM PLAZA BUILDING

P. O. BOX 168

FARMINGTON, NEW MEXICO 87499

(505) 326-2659

JICARILLA 464 #3

Section 30, T30N, R3W

1525' FNL & 965' FEL

Rio Arriba County, New Mexico

DAILY REPORT

- 11/05/88 Spud well at 4:45 PM on 11/4/88. Drilled 140' of 12 1/4" surface hole. Ran 3 jts. of 8 5/8" 24#/ft J-55 casing (123.30 ft.) and landed at 136' RKB. Rigged up Cementers, Inc. Cemented surface with 100 sx (118 ft<sup>3</sup>) of Class B cement with 2% CaCl<sub>2</sub>. Good circulation throughout job. Circulated cement to surface. Plug down at 10:30 PM on 11/4/88. Wait on cement.
- 11/06/88 Drilling ahead at 2136'.
- 11/07/88 Drilling ahead at 2936'.
- 11/08/88 Drilling ahead at 3694'.
- 11/09/88 TD well at 4220' at 1:45 AM on 11/9/88. Short trip to condition hole. Circulating on bottom. Waiting for logging truck to be pulled to location. Roads very muddy.
- 11/10/88 Circulate on bottom waiting on loggers. Trip out of hole for logs. Wait on Welex. Computer logging problem. Tripped in hole with logs. Logs stopped at 2875'. Round trip drillpipe. Rigged up Welex. Ran IEL, CNL, and FDC logs from loggers TD of 4218'. Trip in hole with drillpipe. Lay down drillpipe and collars. Ran 112 jts. of 4 1/2" 10.5#/ft J-55 new casing as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	12.00	0- 12
111 jts. 4 1/2" 10.5#/ft J-55 new casing (Domestic-Maverick)	4146.92	12-4159
1 DFFC	1.60	4159-4161
1 jt. 4 1/2" 10.5#/ft shoe joint	31.25	4161-4192
1 guide shoe	.85	4192-4193
	4192.62	

Centralizers at 4176, 4065, 3907, 3844, 3813 and 3750. Rigged up Halliburton. Cemented longstring with 200 sx (412 ft<sup>3</sup>) of Class B cement with 2% Econolite and 1/4# flocele/sx; tailed by 175 sx (221 ft<sup>3</sup>) of 50/50 pozmix with 2% gel, 10% salt and 1/4# flocele/sx. Good circulation throughout job. Bumped plug. Float held OK. Plug down at 5:45 AM on 11/10/88. Released rig. Wait on completion.