Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8741	n	S	anta	Fe, New 1	Mexico 87	504-2088						
I.	REC	UEST F	OR	ALLOWA	ABLE AND	AUTHO	RIZAT	ION				
Operator		10 111/	7110	PONIO	IL AND N	ATUHAL	GAS	317 1 1	. 50			
Robert L. Bayles	Wes				II API No. 30-039-24309							
P.O. Box 168, Fa	rmingto	n. NM	874	199								
Reason(s) for Filing (Check proper box))			.,,,	О	ther (Please e	rolain)					
New Well X		Change in	Tran	sporter of:								
Recompletion Change in Operator	Oil		Dry									
If change of operator give name	Casinghe	ad Gas	Con	densate 🔲								
and address of previous operator												
II. DESCRIPTION OF WELI	AND LE		,									
Jicarilla 464 Seast Bl									of Lease No. , Federal or Fee Jic. Cont. 46			
Location						Indian	larc.	Cont. 46				
Unit LetterB	:1(050	Feet	From The	north Li	ne and 1	450					
Section 31 Towns	. 201					<u></u>		r	et From The	east	Line	
		· · · · · · · · · · · · · · · · · · ·	Rang			ІМРМ,		Rio	Arriba		County	
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	ND NATU	URAL GAS										
Tamporter of Oil		or Conden	sale		Address (Gi	ve address to	which app	rovea	copy of this f	orm is to be s	ient)	
Name of Authorized Transporter of Casis	aghead Gas	<u> </u>	or Dr	y Gas [X]	A 44 (0)				···			
Robert L. Bayless	, Oat [A]	Address (Gr	Por 16	which app	roved	copy of this f	orm is to be s	ent)				
If well produces oil or liquids,	Sec.	Twp.	Rge	P.O. Box 168, Farmir				ngton, NM 87499				
ive location of tanks.	<u> </u>	l I		i	170	_		When		11/00		
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or p	oool, g	ive comming	ling order num	ber:				11/89		
Designate Type of Completion	- (X)	Oil Well		Gas Well X	New Well	Workover	Deep	реп	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth	l	l		P.B.T.D.			
12/3/88 Elevations (DF, RKB, RT, GR, etc.)	2/3/89 Name of Producing Formation				4110'				4030'			
7075' GL 7087' RKB					Top Oil/Gas Pay				Tubing Depth			
erforations Pictured Cliffs					3726'				3974'			
									Depth Casing	Shoe		
	Т	UBING (~ASI	NG AND	CEMENTI	IC PECO	DD.		<u> </u>			
HOLE SIZE	CAS	ING & TU	BING	SIZE	CEMENTING RECORD DEPTH SET							
12 1/4"		8 5/			137'				SACKS CEMENT			
7 7/8"		4 1/			4078'				120 sx Class B (142 ft 200 sx Class B (412 ft			
	ļ											
. TEST DATA AND REQUES	TEODA	I I OW										
IL WELL (Test must be after r	I FUK A	LLOWA	BLE									
IL WELL (Test must be after real First New Oil Run To Tank	Date of Test	ai volume of	load	oil and musi	be equal to or	exceed top al	lowable fo	r this	depth or be fo	r full 24 how	'3.)	
	Date of Its	•			Producing Me	thod (Flow, p	ownp, gas i	lift, et	s.)			
ength of Test	Tubing Pressure				Casing Pressure				Choke Size			
									CHORE SIZE			
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.	·			Ou- MCF	ys No d	·	
	l									e e e e e e e e e e e e e e e e e e e		
AS WELL		_					177					
ctual Prod. Test - MCF/D	Length of To	CSI		1	Bbis. Condens	ale/MMCF	<u> [</u>]		Gravity of Co	ndeneste		
3510	3 hrs.				-0-				·			
sting Method (pilot, back pr.)	Tubing Presi	sure (Shut-in)						N/A Choke Size			
Back Pressure Test		1040				1045	& .,	. =		3/4"		
I. OPERATOR CERTIFICA	ATE OF	COMPL	IAN	ICE								
I hereby certify that the rules and regula	tions of the O	il Consonus	:	ı	0	IL CON	NSER	V۸	TION D	IVISIO	N	
Division have been complied with and the true and complete to the best of my be	hat the inform	ution given	above									
is true and complete to the best of my knowledge and belief.					Date ApprovedFEB 17 1989							
Signature	WUX					heine.	. ('1 3	j - 124	Strace -			
Signature Kevin H. McCord	Petrole	Olim F			Ву	ongina	अ gπed	бу г	RANK T. CH	AVEZ		
Printed Name	TCTOT6		<u>ine</u> de	eI	*****				S.12	"[<u>]</u> [][]]]	(8):07 to e	
2/16/89	Title secured and secure an											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.