

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDEDSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO

JIC 464

1a. TYPE OF WELL OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

b. TYPE OF COMPLETION

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
WELL ☐ OVER ☒ EN ☐ BACK ☐ RESVR ☐ OTHER ☐7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO

Jicarilla 464 No. 5

2. NAME OF OPERATOR

Mallon Oil Company

9. API WELL NO.

30-039-24309

3. ADDRESS AND TELEPHONE NO

P.O. Box 3256, Carlsbad, NM 88220 (505) 885-4596

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1050' FNL, 1450' FEL

10. FIELD AND POOL, OR WILDCAT

E. Blanco, Ojo Alamo

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T30N-R3W

At top prod. interval reported below

At total depth 1050' FNL, 1450' FEL

14. PERMIT NO.
N/ADATE ISSUED
N/A12. COUNTY OR PARISH
Rio Arriba13. STATE
New Mexico

15. DATE SPUDDED

N/A 12-3-88

16. DATE TD REACHED

N/A

17. DATE COMP (Ready to Prod.)
12/12/97

18. ELEVATION (DF, RKB, RT, GR, ETC*)

N/A 9095

19. ELEV. CASINGHEAD
N/A

20. TOTAL DEPTH, MD & TVD

N/A 4110

21. PLUGBACK TD, MD & TVD

3650'

22. IF MULTIPLE COMP.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

N/A

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3210'-3220', 3230'-3248' Ojo Alamo

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
Existing					N/A
8 5/8	24.0	137	12 1/4	1205	N/A
7 1/2	10.5	4078	7 7/8	375	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (M)
	N/A				2-3/8"	3092'	3098'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

3210'-3220'
3230'-3248'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)

3210'-3248'

AMOUNT AND KIND OF MATERIAL USED

1000 gals acid
Frac, 40,000 lbs 20/40 sand

33 *

DATE FIRST PRODUCTION
12/12/97PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)
Flowing 3WELL STATUS (Producing or Shut In)
Shut In

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL - BBL GAS - MCF WATER - BBL GAS-OIL RATIO

11/18/97

24

64/64"

0

20

30

N/A

FLOW TBG PRESS

5 psi

CASING PRESSURE

0

CALCULATED
24-HOUR RATE

OIL - BBL

0

GAS - MCF

20

WATER - BBL

30

OIL GRAVITY - API (CORR.)

N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

T. Lindeman

35. LIST OF ATTACHMENTS

N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Analyst

DATE 12/12/97

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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