DISTRIBUTION	NEW A	AEXICO OIL CONSER	ATION COMMISSIO	ON	Form C-101 Revised 14-65		
SANTA FE					SA. Indicate	Type of Lease	
FILE					STATE		
U.S.G.S.					i -	Gas Lease No.	
OPERATOR					E-347-2		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
	FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ment Name	
ia. Type of Work			5. 11/	. a.cr	San Jua	an 30-6 Unit	
b. Type of Well		DEEPEN	PLUC	BACK	8. Forms of Le	ase Name	
OIL GAS	OTHER	5	ZONE M	ZONE ZONE		an 30-6 Unit	
2. Name of Operator	0,124				9. Well No.		
Meridian Oil Inc.					443	l Pool, or Wildcot	
3. Address of Operator						Undes.Fruitland Coa	
PO Box 4289, Farmington, NM 87499 4. Location of Well UNIT LETTER G LOCATED 2200 FEET FROM THE North LIN							
4. Location of Well UNIT LETTER	LOC	ATED FE	ET FROM THE	thune			
AND 1360 FEET FROM	rue East Lin	E OF SEC. 36 TW	P. 30N RGE. 6	W HMPM			
	HIIIIII				Rio Arri		
				HHH	KIO AIII		
			, Proposed Depth	19A. Format	ion	20. Rotary or C.T.	
			3741'	Fruit	land	Rotary	
21. Elevations (Show whether DF.	RT, etc.) 21A. Kind	& Status Plug. Bond 2	B. Drilling Contracto)r	22. Approx	. Date Work will start	
6807'GL	N Contract of the Contract of	tewide					
23.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		OF CEMENT		
12 1/4"	9 5/8"	32.3#	200'			circ.surface	
$\frac{12}{8}\frac{17}{3}\frac{4}{4}$ "	7.7	20.0#	3523'			cover Ojo Alamo	
6 1/4"	5 1/2"	23.0#	3741'	ا مه	not ceme	711 C	
		4	1			l	
	I	*	•	ŧ		l	
The Fruitland	l Coal formati	on will be co	ompleted.	1		ı	
The Fruitland				ı		I	
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		test double	gate nreve	nter eq	uipped v	vith	
A 3000 psi WP blind and pipe	and 6000 psi rams will b	test double	gate nreve	nter eq	uipped wo	vith	
	and 6000 psi rams will b	test double	gate nreve	nter eq	uipped wonder	vith	
A 3000 psi WP blind and pipe This gas is de	and 6000 psi e rams will be edicated.	test double e used for b	gate preve low out pre		uipped v on this	vith	
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A 3000 psi WP blind and pipe This gas is de	and 6000 psie rams will bedicated.	test double e used for b dedicated to	gate preve low out pre this well.			with s well.	
A 3000 psi WP blind and pipe This gas is de The NE/4 of Se	and 6000 psi e rams will be edicated. ection 36 is	test double e used for b dedicated to	gate preve low out pre this well.			with s well.	
A 3000 psi WP blind and pipe This gas is de The NE/4 of Se	and 6000 psi e rams will be edicated. ection 36 is	test double e used for b dedicated to	gate preve low out pre this well.	TA ON PRESENT		with s well.	
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A 3000 psi WP blind and pipe This gas is de The NE/4 of Se	and 6000 psi e rams will be edicated. ection 36 is	test double e used for b dedicated to	gate preve low out pre this well.	TA ON PRESENT		with swell.	
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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the enter boundaries of the Section Well No. Lease Operator San Juan 30-6 Unit 443 Meridian Oil Inc. County Range Township Unit Letter Rio Arriba 6 West North 30 36 Actual Fastage Location of Wells 1360 East North feet from the 2200 line and feet from the Dedicated Acreage: Producing Formation P∞I Ground Level Elev. 115.04 Acres Undesignated Fruitland Coal 6807 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes." type of consolidation __unitization No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 2 Regulatory Affairs Position Meridian Oil Inc. Company 10-6-88 8-29-89 Registered Professional Engineer and/or Land Surveyor Neale C. Edwards

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Certificate No. 6357

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