

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24320	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-3	
7. Lease Name or Unit Agreement Name Northeast Blanco Unit	
8. Well No. 415	
9. Pool name or Wildcat Basin Fruitland Coal	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Blackwood & Nichols Co., Ltd.	
3. Address of Operator P. O. Box 1237, Durango, CO 81302	
4. Well Location Unit Letter <u>G</u> : <u>1540</u> Feet From The <u>North</u> Line and <u>1480</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6392' UG	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OCT 27 1989	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting day (if proposed work) SEE RULE 1103.

10-15-89 Spud 12-1/4" surface hole at 4:30 p.m., 10-14-89. Drilled to 312'. Ran 7 jts of 9-5/8" 36 #/ft ST&C North Star casing. Notched collar at 311'. Pumped 300 sx (345 cf) of Class B + 2% CaCl₂ + 1/4 #/sk Cellophane flake. Displaced with 21.5 Bbls of fresh water. Maximum pressure 175 psig. Circulated 16 Bbls of good cement. Plug down at 1:30 a.m., 10-15-89.

10-16-89 Pressure tested 9-5/8" casing and BOPs to 600 psig for 30 minutes - held OK.

Continued on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE Operations Manager DATE 10-25-89

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY FRANK T. CHAVEZ TITLE DATE OCT 27 1989

CONDITIONS OF APPROVAL, IF ANY:

10-18-89 TD at 2975'. Rigged up casing crew. Ran 69 jts (2973.41') of new North Star 7" 23# J-55 ST&C casing. Cement guide shoe at 2974', insert float at 2939'. Pumped 20 Bbls of chemical wash ahead of 551 sx (920 cf) of Class G 65/35 POZ + .6% gel + 1/4 #/sk cellophane flake. Tailed in with 125 sx (144 cf) of Class G + 1/4 #/sk cellophane flake. Mixed and displaced at 7 BPM with 117.5 Bbls of fresh water. Maximum pressure 980 psig. Bump plug, float held. Circulated 12 Bbls of good cement. Plug down at 10:12 p.m., 10-17-78.