

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24320
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 415
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter <u>G</u> : <u>1540</u> Feet From The <u>North</u> Line and <u>1480</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6407' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <u>First Delivery</u> <input checked="" type="checkbox"/></p>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The NEBU #415 was first delivered to Blackwood & Nichols pipeline system on September 6, 1990.
On August 13, 1990 the following measurements were recorded

Well shut in since 11-05-89
Shut in tubing - 1110 DWT
Shut in casing - unable to test
(Bottom hole pressure at 3265' - 1482 PSIG)
~~Bottom hole temperature at 3265' - 114° F~~
Fluid level at 2587'

RECEIVED
SEP 13 1990
OIL CON. DIV.
DIST. 3

During open hole completion operations well gauged 1991 MCFD and 365 BPD water (2" Pitot wet).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 9/11/90
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. 303-247-0728

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 13 1990
CONDITIONS OF APPROVAL, IF ANY: