Form 3160-5 \*(December 1989)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

September 30, 1990

5.	Lease	Designation	and	Serial	No.
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	E - 289-3

SUNDRY NOTICES AND REPORTS OF WELLS	```'
SUNDRY NOTICES AND REPORTS OF WELLS use this form for proposals to drill, deepen or reentry to a different	<b>ese</b> rvoi

Do not Use 'APPLICATION FOR PERMIT" for such prop

7.	If Unit or CA,	Agmt.	Design.:

6. If Indian, Allottee or Tribe Name

## SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well X other

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.:

2. Name of Operator:

**Devon Energy Corporation** 

N.E.B.U. #415

Northeast Blanco Unit

3. Address of Operator:

3100 N. Butler Avenue, Suite 211, Farmington, NM 87401

1540' FNL, 1480' FEL - Section 2, T30N, R7W

9. API Well No.:

30-039-24320 10. Field & Pool/Exploratory Area:

**Basin Fruitland Coal** 

11. County or Parish, State:

			Rio Arriba, New Mexico		
12.	CHECK APPROPRIATE BOX(s) TO IN	NDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA		
TYPE OF	SUBMISSION	TYPE OF ACT	TION		
	Notice of Intent	Abandonment	Change of Plans		
		Recompletion	New Construction		
X	Subsequent Report	Plugging Back	Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
	Final Abandonment Notice	Altering Casing	Conversion to Injection		
		X Other: CBM Re-Ca	avitation		
		· ·	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

<sup>13.</sup> DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated cate of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Signed:	July In	JOHN FREIER	Title: COMPANY REPRESENTATIVE	Date: 1115 61	
	(This space for Federal or State o	ffice use)	M. 41.		
	Approved by	Title	Date	ACCEPTE	ORD
			ngly and willfully to make to any department or	agency of the United	01

Re-cavitation operations commenced on 7-17-01 and ended on 9-6-01. Pressure tested 7" casing before operations began. The 5-1/2" uncemented liner was installed and perforated with 4 SPF from 3062' to 3300' with a total of 460 shots. Top of liner hanger at 2820'. Bottom of liner bit shoe at 3339'. 2-3/8" tubing set at 3322' KB.