

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24321
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-23

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
2. Name of Operator Blackwood & Nichols Co., Ltd.	8. Well No. 417
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302	9. Pool name or Wildcat Basin Fruitland Coal
4. Well Location Unit Letter M .1190 Feet From The South Line and 800 Feet From The West Line Section 2 Township 30N Range 7W NMPM Rio Arriba County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: FIRST DELIVERY <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The NEBU #417 was first delivered to Blackwood & Nichols pipeline system on August 27, 1990.

On August 13, 1990 the following measurements were recorded.

Well shut in since 11-15-89
Shut in tubing - 1299 DWT
Shut in casing - 1300 DWT
Bottom hole pressure at 3062' - 1412 PSIG
Bottom hole temperature at 3062' - 98° F

SEP 13 1990
OIL CON. DIV.
DIST. 3

During open hole completion operations well gauged 10,126 MCFD and 288 BPD water (3/4" Choke wet).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 9/10/90
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. 503 247-0725

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE SEP 13 1990
CONDITIONS OF APPROVAL, IF ANY: