

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Blackwood & Nichols Co., Ltd. 3. Address of Operator P. O. Box 1237, Durango, CO 81302-1237 4. Location of Well UNIT LETTER K 1380 South 1850 THE West LINE, SECTION 8 TOWNSHIP 30N RANGE 7W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6130' UG	7. Unit Agreement Name Northeast Blanco 8. Farm or Lease Name Northeast Blanco Unit 9. Well No. 425 10. Field and Pool, or Wildcat Basin Fruitland Coal 12. County Rio Arriba
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see Attached

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OIL CON. DIV.  
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Clark TITLE Operations Manager DATE 1/5/89

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JAN 09 1989

1/5/89

- 12-04-88 Spud 9 5/8" pilot hole at 9:30 pm, 12-03-88. Drilled 40' of boulders with bit no. 1, then changed to bit no. 2 and drilled 12 1/4" hole to 320'. Ran 7 jts 9 5/8" 36# K-55 casing, set at 310'. Cement with 250 sx Class ? with 2% CaCl<sub>2</sub>. Circulate 10 Bbls good cement to surface. Plug down at 1:30 pm, 12-4-88. WOC. Pressure test 9 5/8" casing to 600 psig - held OK.
- 12-08-88 Drilled to TD of 3330'. Ran GR-Induction, Density, and Neutron logs. Logger's TD - 3326'.
- 12-09-88 Ran 85 jts 5 1/2" 17#, K-5 5 LT&C Voest Alpine casing, set at 3329'. Float collar at 3287'. DV tool stage collar at 2621'. Cement 1st stage: 10 Bbls water with 2 gal. J433 (hole cleaner), 20 Bbls Spacer 3000, and 5 Bbls water, followed by 175 sx (220 cf) Class G with 6 1/4# gilsonite per sx, 1.3% D-127 (FLA), 0.2% D-13, 1% CaCl<sub>2</sub>. Lead slurry of 25 sx and tail of 150 sx. Bump plug to 1700 psig. Float held OK. 1st stage plug down at 6:20 pm, 12-08-88. Dropped bomb and opened DV tool at 2621'. Cement 2nd Stage: 10 Bbls water with 2 gal. J433, 20 Bbls Spacer 3000, lead slurry of 350 sx (644 cf) Class G 65/35/6 with 1/4# flocele per sx, 0.6% D112, then tail of 100 sx (115 cf) Class G neat with 1/4# flocele. Bump plug at 2500 psi. Circulated 36 Bbls cement to surface. DV tool did not close. Pump plug back down at 3000 psi, still did not close. Pumped 3rd time at 3400 psi max. Bled back down to 2500 psi and shut in without cement for 3 1/2 hours. Plug shut in at 1:47 am, 12-09-88.

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