

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

MAR 27 1989

Form C-105
Revised 1-1-89

OIL CON. DIV.
OIL CONSERVATION DIVISION DIST. 3

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-24322

5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 425
2. Name of Operator Blackwood & Nichols Co., Ltd.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P. O. Box 1237, Durango, CO 81302-1237	

4. Well Location
Unit Letter K: 1380 Feet From The South Line and 1850 Feet From The West Line
Section 8 Township 30N Range 7W NMPM Rio Arriba County

10. Date Spudded 12-3-88	11. Date T.D. Reached 12-7-88	12. Date Compl. (Ready to Prod.) 12-20-88	13. Elevations (DF & RKB, RT, GR, etc.) 6130' UG	14. Elev. Casinghead 6130'
15. Total Depth 3330'	16. Plug Back T.D. 3287'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2846'-3035'; Coal				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray-Induction; Density; Neutron; VDL-CBL-CCL				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36.0	310'	12-1/4"	250 sx 2% CaCl2	None
5-1/2"	17.0	3329'	7-7/8"	229 cf Class G	"
				644 cf Class G	"

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-7/8"	3091'	-

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2846-2860'; 2902-2922'; 2945-2962'; 2996-3011'; 3025-3035'; .48"; 304 total holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2996-3035'	56,000 gal. gel
			17,000# 40/70 sand
			66,000# 12/20 sand
		2846-2962'	90,000 gal. 30# X-link gel
			26,000# 40/70 sand
			220,000# 12/20 sand

28. PRODUCTION							
Date First Production 12-20-88		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift-				Well Status (Prod. or Shut-in) SI - wtg. on connection	
Date of Test 1-26-89	Hours Tested 30	Choke Size 47/64	Flow For Test Period	Oil - Bbl. None	Gas - MCF 376	Water - Bbl. 742	Gas - Oil Ratio NA
Flow Tubing Press. 490	Casing Pressure SICP-1630	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 301	Water - Bbl. 593	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William F. Clark Printed Name William F. Clark Title Operations Manager Date 3-13-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 1950'
 T. Kirtland-Fruitland 2100'
 T. Pictured Cliffs 3042'
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2820' to 3035' _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1950'	2100'	150	Ojo Alamo				
2100'	2719'	619	Kirtland				
2719'	3042'	323	Fruitland				
3042'	3330'	288	Pictured Cliffs				

RECEIVED

MAR 27 1989

OIL CON. DIV.
DIST.