Line

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County

تلاند تا ببدساء Submit 3 Cupies Energy, Minerals and Natural Resources Department to Appropriate District Office DISTRICT OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-039-24322 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE XX STATEL 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X OIL WELL Northeast Blanco Unit OTHER Name of Operator 8. Well No. 425 Blackwood & Nichols Co., Ltd. Address of Operator 9. Pool name or Wildcat Basin Fruitland Coal P. O. Box 1237, Durango, Colorado Well Location : 1380 Feet From The South 1850 Unit Letter _ Line and Feet From The West Rio Arriba Section Township **NMPM** Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6130' UG Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLOS AND ABANDON REMEDIAL WORK **ALTERING CASING CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

Observation Well 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-91 MIRU. Pump and circulate 80 Bbls production water. Nipple down tree, nipple up BOP. Lay down 101 jts 2-7/8" J-55 Pick up 5-1/2" AD-1 tension packer with 2-3/8" x 1.81" Pump 50 Bbls production water. profile nipple. Shut well in well kicking. SDON.

4-24-91 Wait on equipment. Shut down for the day.

RIH with 89 jts 2-3/8" tubing with 2-3/8" pump-out plug. Circulate for 1 hour with 20% 9.8 ppg NaCl. POOH. Pick up 5-1/2" \times 2-3/8" AD-1 tension packer, 2-3/8" \times 1.81" profile nipple, and 89 jts 2-3/8" 4.7# J-55 tubing. RIH, set packer at 2833' KB with 20,000# tension. Nipple down BOP, nipple up wellhead. Rig down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	Ac Kector	Operations Engineer	DATE 5/9/9/
TYPE OR PRINT NAME	Al Rector		TELEPHONE NG 03/247-0728

TITLE .

(This space for State Use)

Original Signed by FRANK T. LHAVEZ

SUPERVISOR DISTRICT # 3

CASING TEST AND CEMENT JOB

OTHER Packer Installation in Pressure

MAY 1 0 1991

CONDITIONS OF APPROVAL, IF ANY: