

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL, 1025' FWL, Sec. 13, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-24335

5. Lease Number

Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name

San Juan 30-6 Unit

8. Well No.

#445

9. Pool Name or Wildcat

Basin Fruitland Coal

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Pump Installation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 13 1999
OIL CON. DIV.
DIST. 3

SIGNATURE

Reggie Cole

Regulatory Administrator October 8, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date


OCT 13 1999

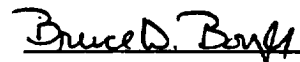
San Juan 30-6 #445
PUMPING UNIT INSTALLATION PROCEDURE
7/16/99

Unit L, Section 13, T30N-R6W, Rio Arriba County, New Mexico
Lat. 36.809158 / 36° 48.55'
Long. 107.419174 / 107° 25.15'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOOH, laying down 2-7/8" x 3-1/2" tubing string (tubing is set @ 2950'. There are 9 joints of 2-7/8" 6.5# J-55, 87 joints of 3-1/2" 9.3# J-55 and an "F" nipple @ 2917').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~2965'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 2960'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

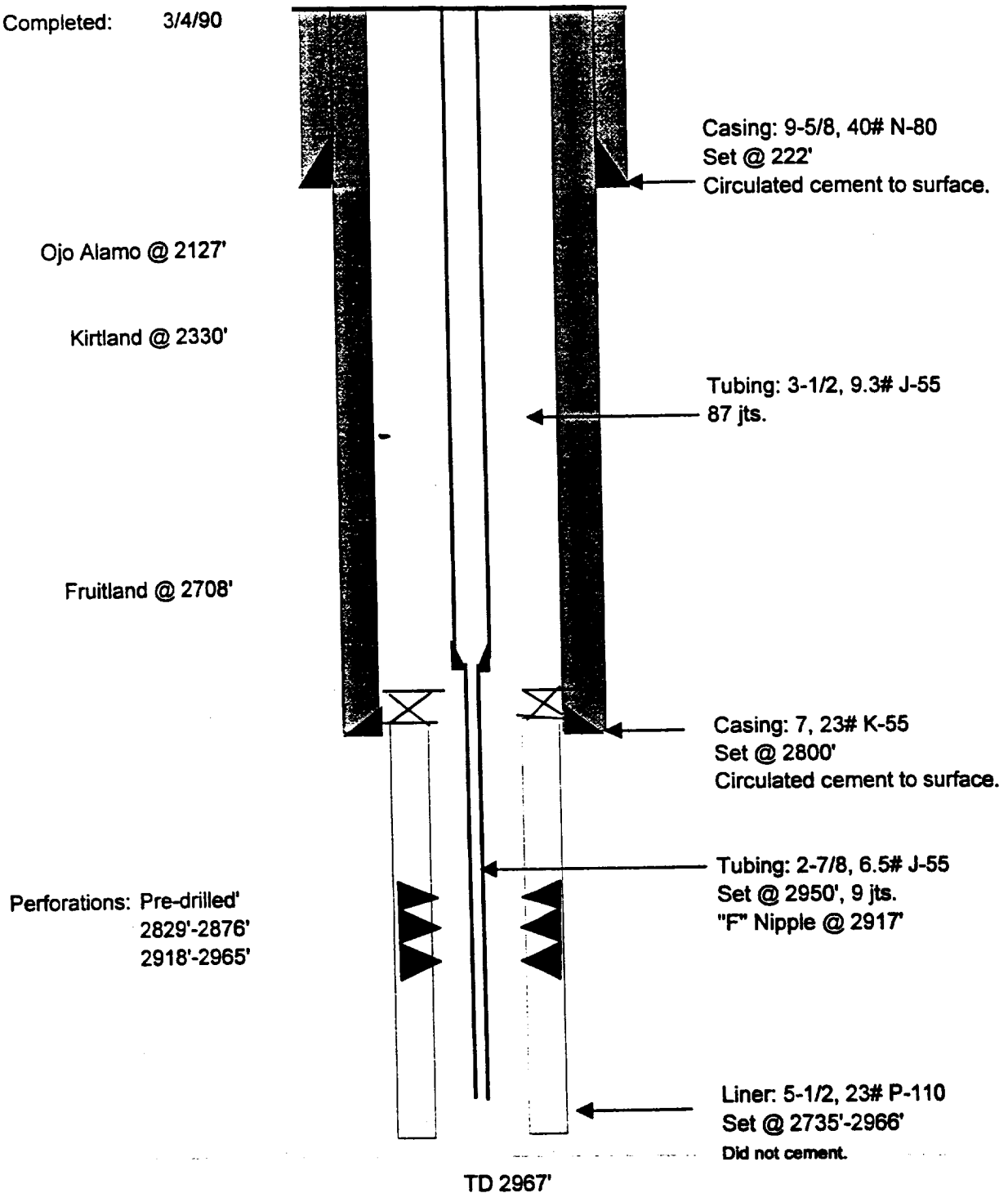

Prepared: D.W. Mussett

 7.21.99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 #445
July 15, 1999
Basin Fruitland Coal
Unit L, Section 13, T30N, R6W, Rio Arriba County, New Mexico

Completed: 3/4/90



Workover History:

7/98 - Pulled tbg, fished for liner, jarred loose, pressure tested & replaced liner & tbg.