

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-039-24335 5. Lease Number Fee 6. State Oil&Gas Lease # 7. Lease Name/Unit Name San Juan 30-6 Unit 8. Well No. #445 9. Pool Name or Wildcat Basin Fruitland Coal 10. Elevation:
<hr/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	
<hr/>	
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	
<hr/>	
4. Location of Well, Footage, Sec., T, R, M <u>L</u> 1450' FSL, 1025' FWL, Sec. 13, T-30-N, R-6-W, NMPM, Rio Arriba County, NM	

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
OCT 27 1999
OIL CON. DIV.
DIST. 3

SIGNATURE *Joseph Cole* Regulatory Administrator October 25, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OCT 27 1999

Approved by _____ Title _____ Date _____

San Juan 30-6 #445
PUMPING UNIT INSTALLATION PROCEDURE
7/16/99

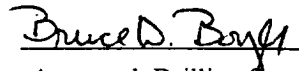
Unit L, Section 13, T30N-R6W, Rio Arriba County, New Mexico
Lat. 36.809158 / 36° 48.55'
Long. 107.419174 / 107° 25.15'

1. MIRU pulling unit.
2. NDWH / NU BOP. Kill if necessary with produced Fruitland coal water.
3. PU one joint of tubing and TIH to tag for fill.
4. TOO H, laying down 2-7/8" x 3-1/2" tubing string (tubing is set @ 2950'. There are 9 joints of 2-7/8" 6.5# J-55, 87 joints of 3-1/2" 9.3# J-55 and an "F" nipple @ 2917').
5. PU 4-3/4" bit and 2-3/8", 4.7#, J-55 EUE tubing and TIH to COTD. Circulate hole clean. (Note: COTD is @ ~2965'.)
6. TIH w/ 2-3/8" tubing string configured for downhole pump and land @ 2960'. Purge valve will be on bottom, followed by pup joint, perforated sub, and seating nipple. Space out as needed with pup joints.
7. Hang tubing in donut. ND BOP / NUWH.
8. TIH w/ new 1.25" top hold down pump, 3/4" Grade D sucker rods w/ spray metal couplings, polished rod, and polished rod liner. (Note: Vendor contact is listed below)
9. Seat the downhole pump, hang horses head, and space out pump.
10. Load tubing, and pressure test.
11. Start pumping unit and test (adjust spacing as required).
12. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.



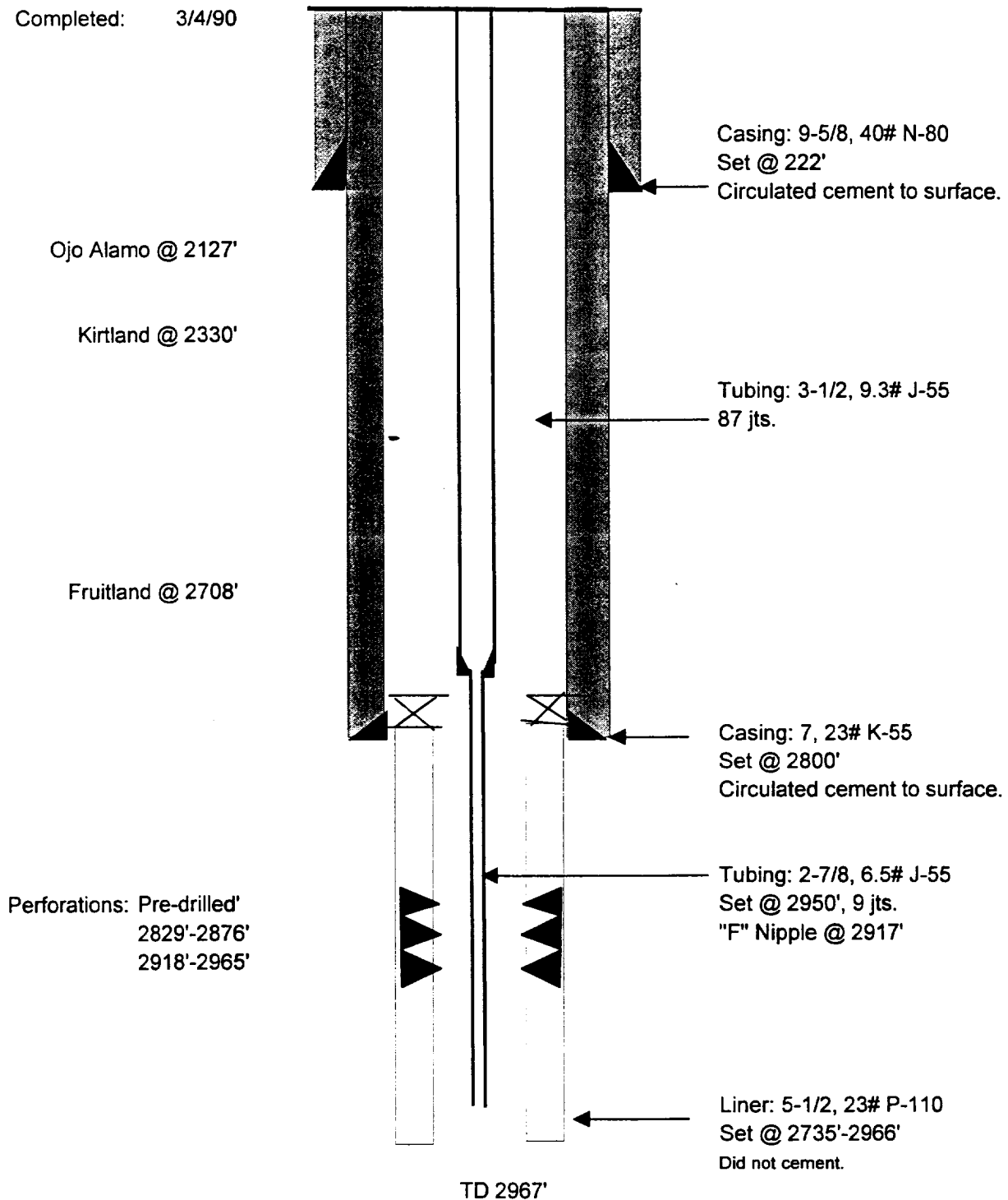
Prepared: D.W. Mussett

 7.21.99
Approved: Drilling Supt.

Pump vendor: ENERGY PUMP
Leo Noyes @ 564-2874

San Juan 30-6 #445
July 15, 1999
Basin Fruitland Coal
Unit L, Section 13, T30N, R6W, Rio Arriba County, New Mexico

Completed: 3/4/90



Workover History:
7/98 - Pulled tbg, fished for liner, jarred loose,
pressure tested & replaced liner & tbg.

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2-15-00 MIRU. ND WH. NU BOP. TOOH w/87 jts 3 1/2" tbg & 9 jts 2 7/8" tbg. SDON.
2-16-00 TIH w/4 3/4" bit to 2963'. Blow well & CO to TD. TOOH w/bit. TIH w/93 jts
2 3/8" 4.7# J-55 EUE tbg, landed @ 2960'. ND BOP. NU WH. TIH w/114 3/4"
rods & pump. Load tbg w/wtr. PT tbg & pump to 500 psi, OK. Circ hole
clean. RD. Rig released.



SIGNATURE *Janey Cole* Regulatory Administrator February 22, 2000

no
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN DEPUTY OIL & GAS INSPECTOR, DIST. #3 FEB 23 2000
Approved by _____ Title _____ Date _____