

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 200
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JAN 8 - 1989

OIL CON. DIV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5d. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Heyse Oil, Inc.		5. State Oil & Gas Lease No.
3. Address of Operator 212 College Park Dr. #4, Normal, IL 61761		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> <u>2,200</u> FEET FROM THE <u>South</u> LINE AND <u>1,525</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>30N</u> RANGE <u>3E</u> NMPM.		8. Farm or Lease Name Rio Chama
15. Elevation (Show whether DF, RT, GR, etc.) 7980 GL		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat <u>24K574</u>
		12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER Shut Down For Rig Repairs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- Commenced Drilling Dec. 16, 1988. Set 11 feet of 95/8" conductor pipe, did not cement conductor, then drilled 8 3/4" hole and set 249' feet of 7" surface casing which was cemented and circulated by Halliburton Services late the same day at 11 PM. 50 sacks of class A cement with 2% Calcium Chloride and gel flush. Slurry volume was 59 cu. ft. The casing used was 17 lbs in weight. Approximate cement slurry temperature was 60 F. when mixed.
- After lengthy repairs on rig, casing was tested to 700 psi with pressure drop to 650 psi in 45 minutes. This test was done on December 18, 1988 at Approximately noon cement having set about 36 hrs. Compressive cement strength was over 3,000 psi calculated.
- Plug was drilled out at 6 pm 12, 18, 1988 and 5 ft of new hole was drilled with 6 1/4" bit when main engine on the rig failed. Operations shut down for repairs until after holidays.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice President DATE December 25, 1988

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #

DATE JAN 03 1989

CONDITIONS OF APPROVAL, IF ANY: