

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

88 APR 29 AM 10:49

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

1a. TYPE OF WORK

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. NAME OF OPERATOR

Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 168, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1165' FSL & 460' FEL

At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

18. NO. OF ACRES IN LEASE

Approx. 2267
irregular sections

19. PROPOSED DEPTH

4260'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

20. ROTARY OR CABLE TOOLS

0 - TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7262' GL 7274' RKB

22. APPROX. DATE WORK WILL START*

5/15/88

23.

PROPOSED CASING AND CEMENTING PROGRAM

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	"GENERAL" TYPE OF CEMENT
9-7/8"	7-5/8"	26.4#	125'	60 sx Class "B" - 71 ft ³
6-3/4"	4-1/2"	11.6#	4260'	200 sx 50/50 pozmix - 252 ft ³

Will drill hole to 125' and set 125 feet of 7-5/8" 26.4#/ft J-55 casing, cementing with 71 ft³ Class "B" cement, circulated to surface. Will drill 6-3/4" hole to 4260' and run 4260' of 4-1/2" 11.6#/ft J-55 casing and cement with 252 ft³ 50/50 pozmix with 2% gel and 10% salt. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density Logs. Blowout preventer schematic is attached. The gas from this formation is not dedicated to a gas contract.

Estimated Tops: Ojo Alamo - 3321'
Kirtland - 3549'
Fruitland - 3569'
Pictured Cliffs - 3859'
Lower P.C. - 4108'
Total Depth - 4260'

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Kevin H. McCord

TITLE

Petroleum Engineer

DATE

4/28/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED

AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NOV 2 1988

DATE

NOV 04 1988

OIL CONSERVATION

*See Instructions On Reverse Side

AREA MANAGER

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill, deepen, or plug back an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

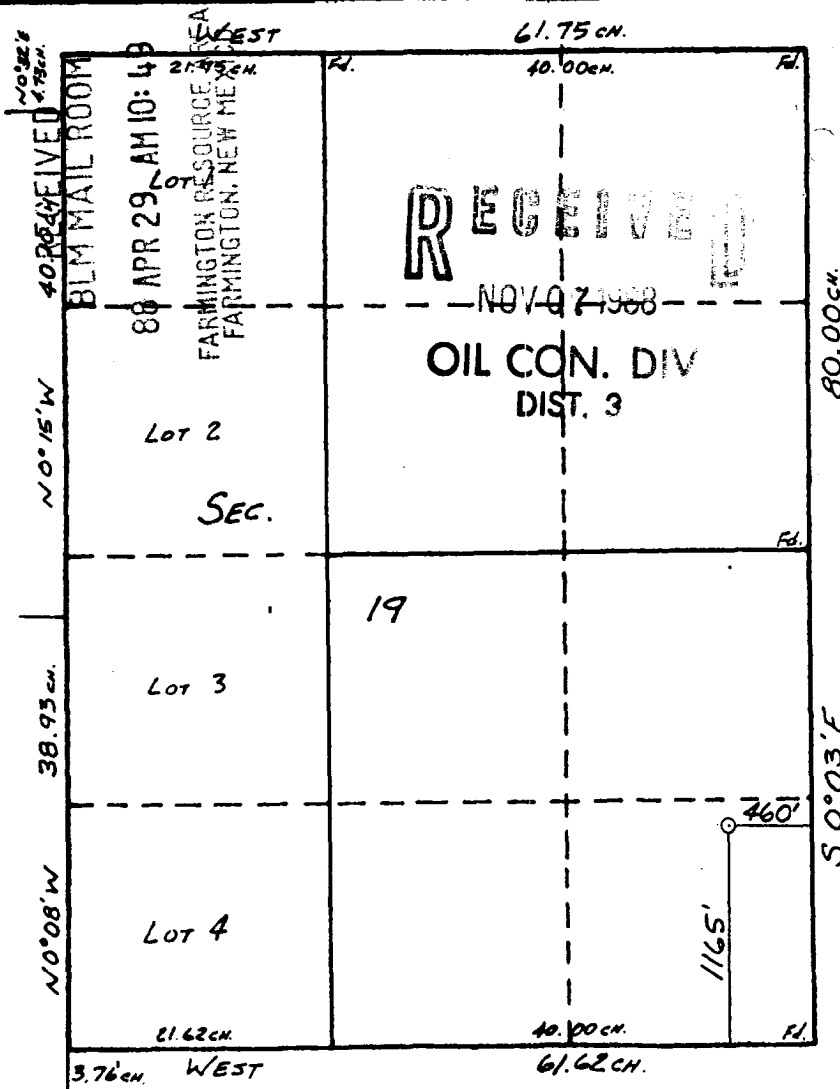
This information will be used to analyze and approve applications.

Response to this request is mandatory only if the lessee elects to initiate drilling operations on an oil and gas lease.

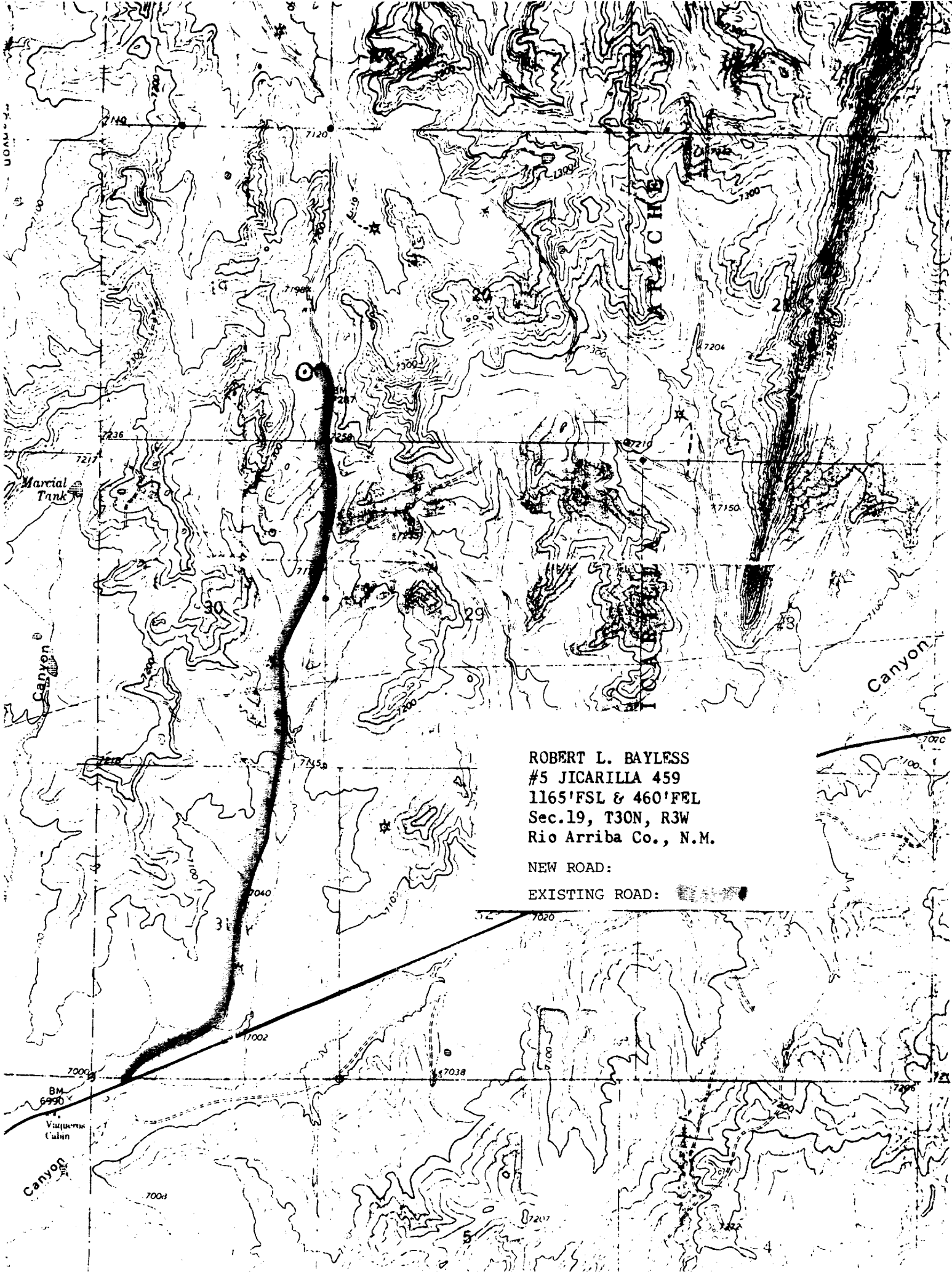
Form 1-1
Supersedes 1-128
Effective 1-1-65

Operator ROBERT L. BAYLESS		Lease JICARILLA 459		Well No. 5	
Unit Letter P	Section 19	Township 30 N	Range 3 W	County RIO ARRIBA	
Actual Footage Location of Well: 1165 feet from the South line and 460 feet from the East line					
Ground Level Elev: 7262	Producing Formation Pictured Cliffs	Pool E. BLANCO Undesignated Pictured Cliffs		Dedicated Acreage: 160 Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Kevin H. McCord</i>	
Name	Kevin H. McCord
Position	Petroleum Engineer
Company	Robert L. Bayless
Date	4/28/88
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	4-7-88
Registered Professional Engineer and Land Surveyor	William E. Mahner II #8466
Certificate No.	8466



ROBERT L. BAYLESS
#5 JICARILLA 459
1165'FSL & 460'FEL
Sec.19, T30N, R3W
Rio Arriba Co., N.M.

NEW ROAD:

EXISTING ROAD: 