

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-079074																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR <u>El Paso Natural Gas Company</u>		7. UNIT AGREEMENT NAME San Juan 30-6 Unit																			
3. ADDRESS OF OPERATOR P.O. Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 30-6 Unit																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' N, 1710' E At top prod. interval reported below At total depth		9. WELL NO. 466																			
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 12-7-88		11. SEC. T. R., M. OR BLOCK AND SURVEY OR AREA Sec. 22, T30N, R7W																			
16. DATE T.D. REACHED 12-15-88		12. COUNTY OR PARISH Rio Arriba																			
17. DATE COMPL. (Ready to prod.) 12-21-88		13. STATE NM																			
18. ELEVATIONS (OF RKB, RT. GR. ETC.)* 6286' GL		19. ELEV. CASINGHEAD 6286'																			
20. TOTAL DEPTH, MD & TVD 3147'		21. PLUG BACK T.D., MD & TVD 3147'																			
22. IF MULTIPLE COMPLEMENTS, HOW MANY* _____		23. INTERVALS DRILLED BY Rotary Tools Yes																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3145'-2965' (Fruitland Coal)		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORRED No																			
28. CASING RECORD (Report all strings set in well)																					
<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>230'</td><td>12 1/2"</td><td>177 cf</td><td></td></tr><tr><td>7"</td><td>20#</td><td>2445'</td><td>8 3/4"</td><td>987 cf</td><td></td></tr></tbody></table>				CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	230'	12 1/2"	177 cf		7"	20#	2445'	8 3/4"	987 cf	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																
9 5/8"	32.3#	230'	12 1/2"	177 cf																	
7"	20#	2445'	8 3/4"	987 cf																	
29. LINER RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>5 1/2"</td><td>2899'</td><td>3147'</td><td>Did Not</td><td>Cement</td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	5 1/2"	2899'	3147'	Did Not	Cement								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																	
5 1/2"	2899'	3147'	Did Not	Cement																	
30. TUBING RECORD																					
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>3130'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	3130'													
SIZE	DEPTH SET (MD)	PACKER SET (MD)																			
2 3/8"	3130'																				
31. PERFORATION RECORD (Interval, size and number) 3145'-2965' (Predrilled Liner)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
<table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td></td><td></td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																				
33. PRODUCTION																					
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected																					
WELL STATUS (Producing or shut-in)																					
DATE OF TEST _____ HOURS TESTED _____ CHOKES SIZE _____ PROD'N. FOR TEST PERIOD _____																					
OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ GAS-OIL RATIO _____																					
FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____																					
SI-1271 SI-1276																					
OIL—BSL. _____ GAS—MCF. _____ WATER—BSL. _____ OIL GRAVITY-API (CORR.) _____																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																					
TEST WITNESSED BY _____																					
35. LIST OF ATTACHMENTS None																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> DATE <u>12-29-88</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
Ojo Alamo	2115'	2335'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland	2115' 2335' 2910'	
Kirtland	2335'	2910'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2910'	3147'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			