submitted in lieu of Form 3160-5

## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	tices and Reports on Wel	3 1 1		
. Type of Well GAS	(3) A -	MA July 18th	5. 6.	Lease Number SF-079074 If Indian, All. or Tribe Name
GAG			7.	Unit Agreement Nam
Name of Operator		-	•	
RESOURCES OIL	& GAS COMPANY			San Juan 30-6 Unit
Address & Phone No. of Opera	ator	-	8.	Well Name & Number San Juan 30-6 U #4
PO Box 4289, Farmington, N			9.	
Location of Well, Footage,	Sec., T, R, M	-	10.	Field and Pool
790'FNL, 1710'FEL, Sec 22, T-30-N, R-7-W, NM			11.	Basin Fruitland Co County and State
				Rio Arriba Co, NM
. CHECK APPROPRIATE BOX TO II Type of Submission	NDICATE NATURE OF NOTICE Type of Ac		THER	DATA
	_X_ Other - Recavitat	:e		
. Describe Proposed or Comp			·	<u></u>
It is intended to recavit	pleted Operations		ing n	manner:
It is intended to recavit  Pull the production tubin formation utilizi stabilizes. Clean casing liner. The	pleted Operations  tate the subject well in  ng. Pull the 5 1/2" line  ng natural and air assis  the well to total depth  c liner will be pre-perfo	the follow er. Cavitate sted surges h and run a orated with	the unti 5 1/ 4 sh	Fruitland Coal  1 the well  2" 15.5# K-55  ots per foot across  1 will then be
It is intended to recavit  Pull the production tubin formation utilizi stabilizes. Clean casing liner. The the coal interval	pleted Operations  tate the subject well in  ng. Pull the 5 1/2" line  ng natural and air assis  the well to total depth  c liner will be pre-perfo	er. Cavitate sted surges h and run a brated with tubing. The	the unti 5 1/4 sh wel	Fruitland Coal  1 the well  2" 15.5# K-55  ots per foot across  1 will then be  2 E V E V  1 2 1953
It is intended to recavit  Pull the production tubin formation utilizi stabilizes. Clean casing liner. The the coal interval returned to produ	pleted Operations  tate the subject well in  ng. Pull the 5 1/2" line  ng natural and air assis  the well to total depth  e liner will be pre-perform.  s. Rerun the production  action.	er. Cavitate sted surges h and run a crated with tubing. The	the unti 5 1/4 sh wel	Fruitland Coal  1 the well 2" 15.5# K-55 ots per foot across 1 will then be
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It is intended to recavit  Pull the production tubin formation utilizi stabilizes. Clean casing liner. The the coal interval returned to produce t	pleted Operations  tate the subject well in  ng. Pull the 5 1/2" line  ng natural and air assis  the well to total depth  e liner will be pre-perfe  s. Rerun the production  action.  c foregoing is true and  (DWSFTC) Title Regula  te Office use)	the follower. Cavitate sted surges hand run a brated with tubing. The	the unti 5 1/4 sh wel  JAM	Fruitland Coal  1 the well  2" 15.5# K-55  ots per foot across  1 will then be  1 E