<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178

1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

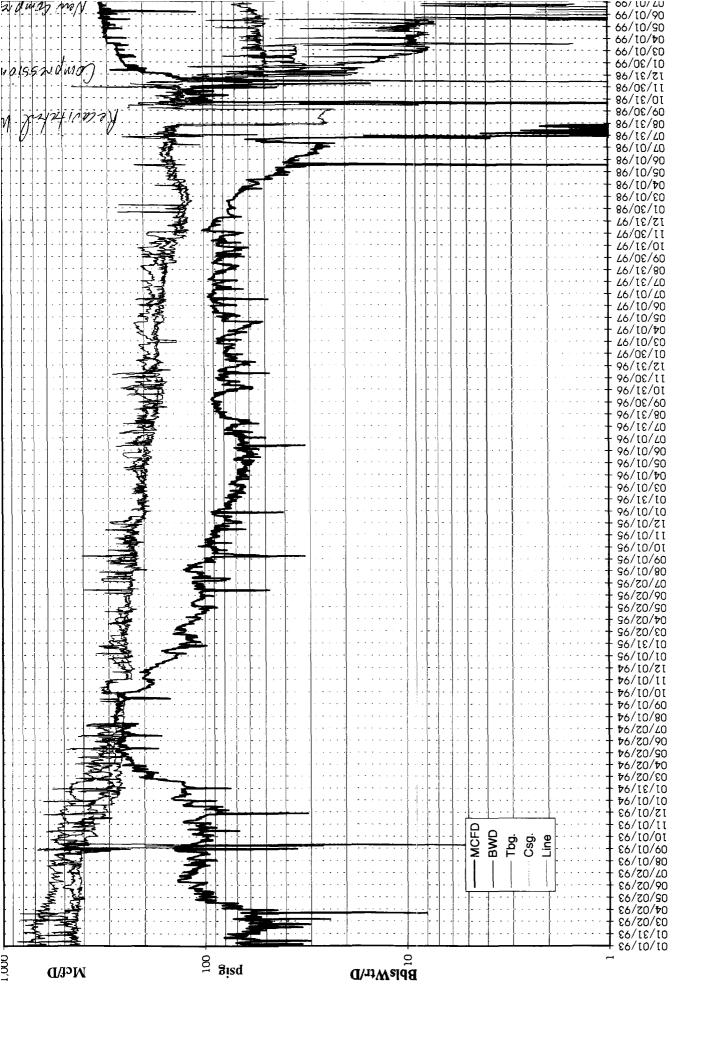
SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

1.	Operat	or and We				TEINE	h				
	r name & a	ddress			بناء الم	OGRID Number					
		Corporation			- NEW		ビ	006137	006137		
	20 North Broadway, Suite 1500 Oklahoma City, OK 73102 Contact Party Phone										
		OK 7310	2			AUG Z	- Por	Dhana			
Contact	Paπy Booher				g som	Phone 405-235-3611					
Property		, 	·- ·		-300	Well Nam	API Number				
	ast Blan	co Unit			433.0			30-039-24	4353		
	Section 19	Township 30N	Range 7W	Feet From The 680	North/South Line SOUTH	Feet From The 850	East/V WES1	Vest Line	County RIO ARRIBA		
11.	Worko	ver									
		mmenced:	Previous	Previous Producing Pool(s) (Prior to Workover):							
8/29/9			This well produced from the Fruitland Coal prior to workover; no change following workover.								
10/4/9	orkover Co R	mpietea:	This well produced from the Franciano Coal prior to workover, no drange following workover.								
III.		a descripti	on of the	Workover Proc	edures performe	ed to increase pr	oduction	on.			
IV.	Attach a description of the Workover Procedures performed to increase production. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.										
	least th	ree month	s of pro	duction following	the workover re	flecting a positiv	e prod	uction inc	crease.		
<u>V.</u>	AFFID.		h								
	State of	or <u>Okia</u>	homa								
	Count	of Oklah	oma) ss. \							
		Booher	UIIIa	/ being fir	rst duly sworn, u	oon oath states:					
	1.		Operato					ove-refe	renced Well.		
	 I am the Operator, or authorized representative of the Operator, of the above-referenced Well. I have made, or caused to be made, a diligent search of the production records reasonably available for this 										
		Well.				•					
	3.			knowledge, this complete and ac		the data used to	prepa	are the pro	oduction curve and/or table		
	\wedge	- IOI IIIIS VI		ompiete and ac							
Signat		onc x	1.0	policy this	Title Senior E	ngineering Tech	nician	_ Date ¿	Jug. 17, 1999		
2082	CKIRED	AND SW	JRN IO	before me this	1 116_ day 01 _/	1 44451, _	(177	·			
						S.K	N	ndelle	ton		
]					Notary P	ublic					
My Commission expires: 6-19-03											
			20/21-								
				N USE ONLY:							
VI.	CERTIFICATION OF APPROVAL:										
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secret	an, of the	Cillies u Tavation	le data silows a ∕and Pevenue D	positive producti	on increase. By a Δηριτοναί and α	ertifie	that this	Well Workover Project was		
		eted on	/ D/		epartment or the	Approvar and t		o a let a lis	TYCH TYORKOTOL LIOJOOL Was		
	compi			· , <u>, , , , , , , , , , , , , , , , , ,</u>	_ ·						
Signatu	re District S	Supervisor		$\overline{}$	OCD Distr	ict	Dat	e ,			
-		•	-	45 7		3		3/7.1	/ a a		
				5 ^ 			L_	7 201	<i></i>		
VII.	DATE (OF NOTIFIC	CATION	TO THE SECRETA	<i>)</i> ARY OF THE TAX	ATION AND REV	ENUE [DEPARTM	ENT:		

Page 1 8/16/99		Cumulative Water Lease Days on Water BBLS Injected Use Gas Line		1,438 0 142 31 1,438 0 137 30 1,438 0 133 29 1,438 0 133 29	1,438 0 682 149	0 133 8 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,438 0 123 2.9 1,438 0 0 133 2.9 1,438 0 0 134 2.9 1,438 0 0 1024 2.3 1,438 0 0 105 10 1,438 0 0 105 10 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 1,438 0 0 0 0 0 0 0 1,438 0 0 0	0 1133 0 1133 0 0 0 114 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 1133 8 4 6 0 5 5 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	133 133 133 133 133 133 133 133
воонек_р		Water Volume BBLS		00000	0	000000	00000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	пий иссос с соссососо
		Cumulative NGL Gal	(NEVADA)		0			o	۰	0 000
(NEVADA) n History Report		NGL Gal	DEVON ENERGY CORP (NEVADA)		0			o	•	
DEVON ENERGY CORP. Oil And Gas Productio By Lease		Cumulative Gas MCF		175,450 177,979 180,454 182,981 185,855	185,855	188,333 190,341 192,440 194,024 195,238 197,238	1188 11992 11992 11992 11995 11995 11997 1	188,333 1992,441 1992,440 1995,234 1997,321 1997,321 1997,321 1997,321 202,351 205,540	1188 11992 11992 11992 11992 11993 1202 11993 1203 11993 1203 1203 1203 1203 1203 1203 1203 120	188 333 1992 441 1994 1024 1994 1024 1995 238 1997 335 1997 335 205 340 205 540 205 540 2221 100 2230 674 260 973 260 973 260 973
		Gas	Operator: 999001	2,22,2 2,4,22 2,522 8,527 8,44	13,165	1,222, 0008 1,221,44 0054 0054	7,7,7,1,1,0,0,0,0,0,0,0,0,0,0,0,0,0,0,0,	1,00088899999999999999999999999999999999	2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,2,	2,4,4,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,
DECO01 Gross		Cumulative Oil BBLS		00000	0	000000	0000000000	000000000000000000000000000000000000000	000000000000000000000000000000000000000	
		Oil BBLS IEBU FC XPA	433 NEBU FC 433	00000	als *** 0	000000	00000000000	88 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	:	: :
MPSR038A 10:01:07	Lease 296000	State- Prod County Date Lease 296000 NEBU	NM-039 296000-433 NEBU PC	08/97 09/97 10/97	*** Tot	01/98 022/98 043/99 05/98 05/98	001/98 002/98 006/98 006/98 006/98 006/98	01/98 02/98 02/98 06/98 06/98 06/98 11/98 11/98 11/98 12/98	01/98 02/98 03/98 03/98 06/98 06/98 06/99 06/99 06/99 06/99	01/98 02/98 03/98 05/98 06/98 06/98 08/98 10/98 11/98 11/99 01/99 03/99 05/99 05/99 05/99 05/99 05/99 05/99 05/99

Cumulative totals may reflect volumes not shown



JUN 17 1999DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT (June 1990) FORM APPROVED Budget Buresu No. 1004-0135 Expires March 31, 1993 DEVON ENERGY
CORPORASINGRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 5. Lease Designation and Scrial No. SF-079053 Use "APPLICATION FOR PERMIT—" for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation 1. Type of Well ☐ oï Wei ⊠ Gas ☐ Other Northeast Blanco Unit 8. Weil Name and No. 2. Name of Operator **DEVON ENERGY CORPORATION (NEVADA) NEBU #433** 3. Address and Telephone No. 9. API Weil No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3511 30-039-24353 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 680 FSL / 850 FWL, Section 19, T30N, R7W Basin Fruitland Coal 11. County or Parish, State San Juan, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other CMB Re-cavitation Dispose Water (Note: Report results of multiple completion on Well 13. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Re-cavitation operations commenced on 8/29/98 and ended on 10/4/98. The 5 1/2" uncemented, preperforated liner was installed. Top of liner hanger at 2966'; bottom of liner bit shoe at 3256'. 2 3/8", 4.7# / ft, J-55 tubing set at 3218'. 99 JUN I I AM 10: I 14. I hereby certify that the foregoing is true and correct Diana Booher Date June 8, 1999 Title Sr. Engineering Tech. (This space for Federal or State office use Approved by Tirle Conditions of approval, if any: active hed for record Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or filled and purpose of the United States any false, first tous or filled and purpose of the United States any false, first tous or filled and the filled a to any matter within its jurisdiction. FARMERON MELD OFFICE

UNITED STATES

Form 3160-5

*See Instruction on Reverse Side