

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

RECEIVED
AUG 27 1999

OIL CON. DIV.
DIST. 3

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Devon Energy Corporation 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006137	
Contact Party Diana Booher							Phone 405-235-3611	
Property Name Northeast Blanco Unit					Well Number 419		API Number 30-039-24355	
UL N	Section 3	Township 30N	Range 7W	Feet From The 825	North/South Line SOUTH	Feet From The 1750	East/West Line WEST	County RIO ARRIBA

II. Workover

Date Workover Commenced: 12/6/98	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 1/15/99	This well produced from the Fruitland Coal prior to workover; no change following workover.

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Oklahoma) ss.
Diana Booher, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Diana Booher Title Senior Engineering Technician Date Aug. 23, 1999
SUBSCRIBED AND SWORN TO before me this 23rd day of August, 1999.
S. K. Huddell
Notary Public

My Commission expires: 6-19-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 1/15/99.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>9/30/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

DEC001 DEVON ENERGY CORP. (NEVADA)
Gross Oil And Gas Production History Report
By LeaseBOOHER_D
Page 1
8/19/99

Lease 296000

State - Prod County Date Lease 296000	Oil BBLs NEBU FC XPA	Cumulative Oil BBLs	Gas MCF	Cumulative Gas MCF	NGL Gal	Cumulative NGL Gal	Water Volume BBLs	Cumulative Water BBLs	Water Injected	Lease Use Gas	Days on Line
Operator: 999001 DEVON ENERGY CORP (NEVADA)											
NM-019 296000-419 NEBU FC 419	0	0	145,048	20,141,230	0	0	151	96,867	0	319	31
01/98	0	0	125,401	20,266,633	0	0	147	97,014	0	288	28
02/98	0	0	135,087	20,401,720	0	0	163	97,177	0	319	31
03/98	0	0	121,529	20,523,249	0	0	141	97,318	0	309	30
04/98	0	0	98,407	20,621,656	0	0	105	97,423	0	288	28
05/98	0	0	85,228	20,706,884	0	0	162	97,585	0	298	29
06/98	0	0	85,082	20,791,966	0	0	116	97,701	0	298	29
07/98	0	0	75,082	20,867,841	0	0	118	97,819	0	309	30
08/98	0	0	65,850	20,931,491	0	0	102	97,921	0	278	27
09/98	0	0	57,812	20,989,303	0	0	122	98,043	0	267	26
10/98	0	0	66,581	21,055,886	0	0	181	98,224	0	298	29
11/98	0	0	9,250	21,065,116	0	0	26	98,250	0	115	4
*** Totals ***	0	0	1,068,934	21,065,116	0	0	1,534	98,250	0	3,386	322
Year	0	0	1,068,934	21,065,116	0	0	1,534	98,250	0	3,386	322
01/99	0	0	39,491	21,104,607	0	0	292	98,542	0	661	12
02/99	0	0	117,993	21,222,600	0	0	317	98,859	0	2,011	28
03/99	0	0	131,634	21,354,234	0	0	213	99,072	0	2,154	31
04/99	0	0	123,666	21,477,900	0	0	502	99,574	0	2,113	30
05/99	0	0	123,232	21,601,132	0	0	417	99,991	0	2,264	31
06/99	0	0	106,034	21,707,166	0	0	353	100,344	0	1,934	29
*** Totals ***	0	0	642,170	21,707,166	0	0	2,094	100,344	0	11,137	161
Year	0	0	642,170	21,707,166	0	0	2,094	100,344	0	11,137	161
Sub	0	0	1,711,104	21,707,286	0	0	3,628	100,344	0	14,523	483
Well	0	0	1,711,104	21,707,286	0	0	3,628	100,344	0	14,523	483
Lease	0	0	1,711,104	21,707,286	0	0	3,628	100,344	0	14,523	483

Cumulative totals may reflect volumes not shown

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other
2. Name of Operator: Devon Energy Corporation
3. Address of Operator: 3300 N. Butler Avenue, Suite 210, Farmington, NM 87401
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

JUN 14 1999

825' FSL, 1750' FWL - Section 3, T30N, R7W
DEVON ENERGY CORPORATION

5. Lease Designation and Serial No.

SF-079001A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #419

9. API Well No.:

30-039-24355

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: CBM Re-Cavitation
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Re-cavitation operations commenced on 12-06-98 and ended on 1-15-99. The 5 1/2" uncemented, pre-perforated liner was installed.. Top of liner hanger at 2983'. Bottom of liner bit shoe at 3122'.
2 7/8", 6.5#/Ft, J-55 tubing set at 3088'.

RECEIVED
BLM
99 JUN -9 PM 12:44
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY Title: PRODUCTION ENGINEER Date: 6-7-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

RECEIVED
BLM
JUN 15 1999
FARMINGTON FIELD OFFICE
BY SW

NEBU #419

DAILY PLOT

SIMS MESA

07/20/99

11:47:43

