

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Exhaustion Date: 10/1/85  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

89 JAN -9 PM 1:16

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd. FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

160' FNL and 1555' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6257' GL

5. LEASE DESIGNATION AND SERIAL NO

SF 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Agmt. No. I, Sec. 929  
Northeast Blanco

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

429

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA

Sec. 17, T30N, R7W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

Cementing ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-23-88 Spud 12 1/4" hole at 7:30 p.m., 12-22-88. Drilled to 318'.  
12-24-88 Ran 7 jts 9 5/8" 36# J-55 LT&C ERW set at 315'. Cement with  
200 sx (236 cf) Class B neat with 3% CaCl2. Plug down at  
9:00 a.m., 12-23-88. Circulate 18 Bbls good cement to surface.  
WOC. Pressure test 9 5/8" casing to 600 psi - held OK.  
12-31-88 Drilled to TD at 3450'. Ran GR-Induction, Density, and Neutron  
logs. Logger's TD - 3448'. Ran 89 jts 5 1/2" 17# K-55 LT&C  
Voest Alpine, set at 3448'. Set self-filled float collar  
at 3407'. Set DV tool stage collar at 2742'. Cement 1st  
stage: 20 Bbls mud flush, 5 Bbls water, followed by 175  
sx (231 cf) Class G with 6 1/4# gilsonite per sx, 0.4% Halid  
322, 2% CaCl2. Bump plug at 1000 psi - float held OK. 1st  
stage plug down at 7:30 p.m., 12-31-88. Drop bomb to open  
DV tool and pressure bomb at 2500 psi. DV tool did not open.  
Unable to cement 2nd stage at this time. Set 5 1/2" casing  
slips and nipple down BOPs and nipple up wellhead.

18. I hereby certify that the foregoing is true and correct

SIGNED

William F. Clark

TITLE Operations Manager

DATE 1/5/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side