

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

20-027-24556
Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, CO 81302-1237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 160' FNL - 1555' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

30-039-24356

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

SF 079060

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NEBU Agmt I, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

429

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 17-T30N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

12-22-88

16. DATE T.D. REACHED

12-31-89

17. DATE COMPL. (Ready to prod.)

1-24-89

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

GL 6257' KB 6269'

19. ELEV. CASINGHEAD

6259'

20. TOTAL DEPTH, MD & TVD

3450'

21. PLUG, BACK T.D., MD & TVD

3406'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal, 2806 - 3163', Perfs 2969 - 3158' OA

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR IND, Density Neutron, VDL, CBL, CCL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	315'	12 1/4"	200 sx (236 cf) Class B Neat	Circulated
5 1/2"	17# K-55	3448'	7 7/8"	175 sx (231 cf) Class G	Bond Log
				squeezed @perfs 2130 with	
				430 sx (495 cf) Class G Neat Bond Log	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	3196'	None

31. PERFORATION RECORD (Interval, size and number)

3118'-3132', 3148'-3158', 2969'-2974',
3000'-3002', 3012'-3032', 3058'-3063',
Total 152 holes with 4 JSPF, .48"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3118-3158 OA	24,000# 40/70, 42,185# 12/20, 61,597 gal. 30# X-link gel
2969-3063 OA	26,500# 40/70 sd, 110,000E 12/20 sc, 84,000 gal 30# X-link HPG gel

33. PRODUCTION

33.		DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		STATUS (Producing or Shut-in)									
		Not Connected		Flowing		Shut In									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
No final IP test						→				MAY 04 1989					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
360		1500		→								OIL CON. DIV.			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Not Connected

35. LIST OF ATTACHMENTS

Note: To be tested when pipeline connection becomes available.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William F. Clark

TITLE

Operations Manager

DATE

April 11, 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC