

**UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT**

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
 MAY - 3 1999
 OIL CON. DIV.
 DIST. 3

SUBMIT IN TRIPLICATE			5. Lease Designation and Serial No. SF - 079060
1. Type of Well: oil well gas well X other			6. If Indian, Allottee or Tribe Name
2. Name of Operator: Devon Energy Corporation			7. If Unit or CA, Agmt. Design.: Northeast Blanco Unit
3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401			8. Well Name and No.: N.E.B.U. #429
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description) 160' FNL, 1555' FEL - Section 17, T30N, R7W			9. API Well No.: 30-039-24356
			10. Field & Pool/Exploratory Area: Basin Fruitland Coal
			11. County or Parish, State: Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: Bottom Hole Pressure Measurement (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy request the NEBU #429 Fruitland Coal pressure observation status be extended for the next 2 years. The minimum frequency of surveys will be once per year. Devon will continue to submit each bottom hole survey result using a Sundry Notice.

Bottom Hole Pressure Measurement result taken March 9, 1998: 233 psig at a depth of 3095 feet.

Bottom Hole Pressure Measurement result taken March 27, 1999: 198 psig at a depth of 3095 feet.

THIS APPROVAL EXPIRES MAY 01 2001

14. I hereby certify that the foregoing is true and correct.

Signed: *James K. Abbe* JAMES K. ABBEY Title: PRODUCTION ENGINEER Date: 7-22-99

(This space for Federal or State office use)

Approved by: */s/ Duane W. Spencer* Title: Team Lead, Petroleum Management Date: APR 30 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.