Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Restord 1-1-89 See Instructions at Bottom of Page

-1

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

| STRICUII 00 Rio Brazos Rd., Aztec, NM 87410 | REQUE | EST FC | R A | LLO' | WABL | E AND AL | JTHO | RIZA | ATION | 1 | | | | | |
|---|--------------|---|----------|---------------|---------------|---|------------------------------------|--------------|-----------------|----------|----------------|--|----------|------------|--|
| | MD MATC | NATURAL GAS Well XII No. 30-039-24364 | | | | | | | | | | | | | |
| Blackwood & Nichols Co., Ltd. | | | | | | | | | | | | | | | |
| P. O. Box 1237, Durango, CO 81302 | | | | | | | Other (Please explain) | | | | | | | | |
| eason(s) for Filing (Check proper box) | | Change in | Transp | orter o | of: | Ouler | (1 (cu.) | | " LU | l M | AY 0 418 | 989 | | | |
| Recompletion Oil Dry Gas | | | | | | | | | OIL CON. DIV. | | | | | | |
| hange in Operator Casinghead Gas Condensate | | | | | | | DIST | | | | | | V •, | | |
| change of operator give name and address of previous operator | | | | | | | | | | | | • | | | |
| I. DESCRIPTION OF WELL Lease Name | g Formation | Formation Kind State | | | | | SI | Lea 7 079 | ise No. 9042 | | | | | | |
| Northeast Blanco Un | 1.6 | 423 | <u> </u> | | | | | 7.40 | | | t From The | Fac | z+ | Line | |
| Unit LetterA | _:655 | | _ Feet 1 | From 7 | TheN | orth Line | and | 740 | | | | | | | |
| Section 8 Townshi | 90N | | Rang | ge | 7W | , NM | PM, | Ric | o Arı | riba | <u> </u> | | | County | |
| II. DESIGNATION OF TRAN | SPORTE | R OF O | IL A | 1 UN | NATUI | RAL GAS | address | s to whi | ich appr | oved | copy of this f | orm is u | o be ser | rd) | |
| Name of Authorized Transporter of Oil | | | | | | B O Boy 9156, Phoenix, Arizona 85068. | | | | | | | | | |
| Jame of Authorized Transporter of Casinghead Gas | | | | | | Address (Give address to which approved copy of this form is to b | | | | | | | | | |
| Unknown at this time If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp |). | Rge. | ls gas actually No | connec | ted? | \ | When - | ? | | | | |
| f this production is commingled with that | from any oth | er lease o | r pool, | give c | ommingl | ing order numb | er: | | | | | | | | |
| V. COMPLETION DATA | | Oil We | | | Well | New Well | | over | Dec | pen | Plug Back | Same | Res'v | Diff Res'v | |
| Designate Type of Completion | ı - (X) | i | 1 | | X | X Total Depth | L | | L | | P.B.T.D. | | | _1 | |
| Date Spudded 12-15-88 | Date Com | Date Compl. Ready to Prod. 2-9-89 | | | | | 3236' | | | | | 3193' | | | |
| | | Name of Producing Formation | | | | | op Oil/Gas Pay | | | | | Tubing Depth 3062' | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL - 6133 KB 6145 | | Basin Fruitland Coal | | | | | 2890' | | | | | Depth Casing Shoe | | | |
| Perforations | | | | | | | | | | | | | | | |
| 3023 - 2990' | | TUBINO | J. CA | SINC | 3 AND | CEMENTI | NG R | ECOR | RD | | -1 | CACK | S CEM | IENT | |
| HOLE SIZE | CA | CASING & TUBING SIZE | | | | | DEPTH SET | | | | | SACKS CEMENT 200 sx(236 cf)Class B N | | | |
| ·12 1/4" | | 9 5/8" | | | | | 307 | | | | | 130 cv(170 cf) Class G | | | |
| 7 7/8" | | 5 1/2" | | | | | 3234 | | | | | 300 sx(552 cf) Class G 100 sx(115 cf) Class G | | | |
| | | | | | | | | | | | | | | | |
| V. TEST DATA AND REQU OIL WELL (Test must be afte | EST FOR | ALLOV | NAB! | LE oad oil | l and mu | si be equal to o | r exceed | l top all | Iowable | for th | is depth or t | e for ful | 1 24 ho | urs.) | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of T | total votas | ne oj i | | | Producing N | iethod (| Flow, p | oump, go | as lift, | eic.) | | | _ | |
| Date Pirst New Oil Rule 10 2 === | | | | | | | Casing Pressure | | | | | Choke Size | | | |
| Length of Test | Tubing P | Tubing Pressure | | | | | 18 E (6) | | | | | GA- NCF | | | |
| Actual Prod. During Test | | | | Water - Bbl | Water - Bbls. | | | | 3 2 2 | | | | | | |
| Actual Flox 2 2 mg | | | | | | | | | <u> </u> | A TO E | |] | | | |
| GAS WELL | | | | | | Bbls. Cond | ensate/N | AMCF- | | | Giavity | of Conde | nsale | | |
| | Length | Length of Test | | | | | | | | | | Choke Size | | | |
| Not Connected - to l | Tubing | tested when connected Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | | | | | | |
| VI OPERATOR CERTIF | ICATE O | OF CO | MPL | IAN | CE | | OIL | co | NSE | ER۱ | VATIO | 4 DI | VIS | ION | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Thereby certify that the rules and regulations of the oil Conservation given above | | | | | | | | | | ı, | ANY 1 | 6 19 | R9 | | |
| I hereby certify that the rules and regulations of the Original Property Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | ∥ Da | Date Approved MAY 1 6 1989 | | | | | | | | |
| is true and complete to the deal of my | | | | | | | Original Signed by FRANK T. CHAVEZ | | | | | | | | |
| Signature William F. Clark Operations Manager | | | | | | | By | | | | | | | | |
| Signature William F. | Clark (| | • | Title | | Tit | lo | SUE | PERVISO | R DIS | TRICT & | مستحور | ~ · • | | |
| Printed Name April 11, 1 | 989 | 303- | 247- | -072 | | - | | | | | | | | | |
| Date | | | | hone t | | again and the same at | | | | | 5.000 by 1 | | | | |

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Kuie 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) I'll out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.