Submit 5 copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

I.

State of New Mexico
Energy, Minerals and Matural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210 DISTRICT 111

1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address of Operators: P.O. Box 1237, burange, colorando SING-1237 Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (please explain) Note Settle: Office (Check proper area): Other (Ch	Name of Operator: Bla	ckwood &	Nichols	Co. A L	imited [Partnersh i	ip i	Jell API No	.: 30-039-	24365	-		
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Trees Administrative Parisages	Signature Signature	Roy W. Williams					Title SL	Title SUPERVISOR DISTRICT			- m.s		
Telephone No.: (303) 247-0728		•	Date:	144	90					DIS	HIGT	#3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.